

Daily Generation Report of 06 December - 2023

Reporting Date 07 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.190	0.188	0.719	1.097	6.631	647.667							0.000	160	67	67	0.420	Unit 1 is in AM since 18.11.2023
2	KHOORI	4x 30 = 120	0.374	0.083	PO	0.096	0.554	3.326	310.635							0.000	75	63	63	0.185	Unit 3 is in AM since 18.11.2023
3	DHAKRANI	3x11.25=33.75	0.031	0.045	0.150		0.226	1.323	92.767							0.000	27	81	81	0.050	
4	DHALIPUR	3x17 = 51	0.249	0.063	0.072		0.385	2.291	114.716							0.000	50	98	98	0.114	
5	KULHAL	3x 10= 30	0.211	0.068	PO		0.279	1.701	98.723							0.000	20	67	67	0.060	Unit 3 is in AM since 09.11.2023
6	TILOTH (MB-I)	3x30=90	0.468	0.106	0.402		0.975	5.896	402.569							0.000	95	106	106	0.220	
7	DHARASU (MB-II)	4x 76 = 304	0.866	0.384	PO	0.302	1.552	9.193	1068.583							0.000	228	76	76	0.458	Unit 3 is in AM since 01.11.2023
8	CHILLA	4x 36 = 144	PO	0.667	0.514	0.577	1.758	9.837	509.244							0.000	88	62	59	0.220	Unit 1 is in AM since 20.11.2023
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	3.415	138.213							0.000	0	0	22	0.000	Unit 1 in PO since 27.07.2023
10	KHATIMA	3x 13.8 =41.40	PO	RO	RO		0.000	0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023
11	PATHRI	3x6.8=20.4	0.123	0.091	0.117		0.330	1.807	71.300							0.000	16.5			0.055	
12	MOHD. PUR	3x 3.1 =9.30	0.068	PO	0.067		0.135	0.790	30.368							0.000	5.8			0.020	Unit 2 is in AM since 24.10.2023
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.023	0.023	0.142	5.758		0.001					0.001	1.0			0.003	Due to Grid disturbance
14	DUNAO	2x.75=1.5	0.004	0.010			0.014	0.071	2.310							0.000	0.6			0.004	
15	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.131	5.478							0.000	1.1			0.006	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	2.304							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.154	12.140							0.000	1.3			0.006	
18	VYASI	2x60=120	0.138	0.142			0.280	1.549	281.079							0.000	90			0.260	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.020			0.051	0.290	16.126							0.000	2.3			0.014	
TOTAL		1420.60					7.705	48.547	3971.554	0.000	0.001	0.000	0.000	0.000	0.000	0.001	860.60			2.094	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)