

Daily Generation Report of 15 May- 2024

Reporting Date 16 May - 2024

| SL NO | Name Of Power Station | CAPACITY (MW) | GENERATION OF THE DAY (MU) | | | | | Cumulative Gen. of the month till date (MU) | Cumulative Gen. In FY till date (MU) | LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU) | | | | | | | Declared Capacity (MW)/ Peak Load | PAF of the Day | Av PAF of the month | Generation in M/E Peaking hrs (MU) | Remarks |
|--------------|-----------------------|----------------|----------------------------|--------|--------|--------|---------------|---|--------------------------------------|---|---------------------------------|-------------------------------------|----------------------|----------------|-------------------------|--------------|-----------------------------------|----------------|---------------------|--|--|
| | | | Unit-1 | Unit-2 | Unit-3 | Unit-4 | Total | | | B/D of Equipment | System Condition & Grid Failure | Flushing & choking / High Head Loss | Flood Pass/ High PPM | Planned Outage | Unusual & Other Reasons | Total | | | | | |
| 1 | CHIBRO | 4x60=240 | 0.684 | PO | 0.290 | 1.098 | 2.072 | 24.873 | 62.660 | | | | | | | 0.000 | 155 | 65 | 64 | 0.502 | Unit 2 is in PO since 30.04.2024 |
| 2 | KHODRI | 4x 30 = 120 | 0.402 | RO | 0.569 | 0.114 | 1.085 | 12.837 | 32.737 | | | | | | | 0.000 | 75 | 63 | 62 | 0.242 | |
| 3 | DHAKRANI | 3x11.25=33.75 | RMU | RO | RO | | 0.000 | 1.540 | 8.691 | | | | | | 0.408 | 0.408 | 0 | 0 | 25 | 0.000 | Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024 |
| 4 | DHALIPUR | 3x17 = 51 | RO | RO | RO | | 0.000 | 2.585 | 14.389 | | | | | | 0.562 | 0.562 | 0 | 0 | 30 | 0.000 | Due to Power Channel Closure since 07.05.2024 |
| 5 | KULHAL | 3x 10= 30 | RO | PO | RO | | 0.000 | 1.792 | 9.977 | | | | | | 0.480 | 0.480 | 0 | 0 | 31 | 0.000 | Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024 |
| 6 | TILOTH (MB-I) | 3x30=90 | 0.814 | 0.815 | PO | | 1.629 | 22.304 | 50.240 | | | | 0.603 | | 0.603 | 68 | 76 | 76 | 1.629 | Unit 3 is in AM since 22.03.2024 | |
| 7 | DHARASU (MB-II) | 4x 76 = 304 | 1.527 | 1.549 | 0.856 | 0.716 | 4.648 | 55.374 | 115.260 | | | | | | 0.000 | 282 | 94 | 82 | 0.851 | | |
| 8 | CHILLA | 4x 36 = 144 | 0.691 | 0.716 | PO | 0.612 | 2.019 | 25.580 | 82.654 | | | | | | 0.024 | 0.024 | 96 | 67 | 57 | 0.483 | Unit 3 is in CM since 11.02.2024 Due to live Bull rescue by Forest department |
| 9 | RAMGANGA | 3x 66 = 198 | 0.768 | 0.840 | 0.842 | | 2.450 | 37.082 | 60.393 | | | | | | 0.000 | 102 | 52 | 52 | 2.450 | | |
| 10 | KHATIMA | 3x 13.8 =41.40 | RO | 0.241 | 0.241 | | 0.482 | 6.450 | 18.677 | | | | | | 0.000 | 19 | 46 | 52 | 0.109 | | |
| 11 | PATHRI | 3x6.8=20.4 | 0.143 | 0.151 | 0.153 | | 0.447 | 5.868 | 15.943 | | | | | | 0.000 | 19.6 | | 0 | 0.060 | | |
| 12 | MOHD. PUR | 3x 3.1 =9.30 | 0.055 | 0.054 | 0.053 | | 0.161 | 2.261 | 6.275 | | | | | | 0.000 | 7.4 | | 0 | 0.030 | | |
| 13 | GALOGI | 3X1+0.5 = 3.5 | RO | RO | RO | 0.013 | 0.013 | 0.211 | 0.658 | | | 0.002 | | | 0.002 | 0.6 | | 0 | 0.002 | Due to Grid disturbance | |
| 14 | DUNAO | 2x.75=1.5 | 0.002 | RO | | | 0.002 | 0.039 | 0.13 | | | | | | 0.000 | 0.6 | | 0 | 0.000 | | |
| 15 | PILANG GAD | 2x1.125=2.25 | 0.021 | 0.019 | | | 0.040 | 0.570 | 1.551 | | | | | | 0.000 | 1.8 | | 0 | 0.011 | | |
| 16 | URGAM | 2x1.5=3.00 | 0.026 | 0.026 | | | 0.051 | 0.610 | 1.202 | | | | | | 0.000 | 2.5 | | 0 | 0.014 | | |
| 17 | KALIGANGA-I | 2x2=4.00 | 0.034 | RO | | | 0.034 | 0.520 | 1.244 | | | | | | 0.000 | 2.0 | | 0 | 0.010 | | |
| 18 | VYASI | 2x60=120 | 0.412 | PO | | | 0.412 | 4.384 | 11.943 | | | | | | 0.000 | 60 | | | 0.412 | Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024 | |
| 19 | KALIGANGA-II | 2x2.25=4.5 | RO | RO | | | 0.000 | 0.490 | 1.674 | | | | | | 0.000 | 0.0 | | | 0.000 | | |
| 20 | SURINGAD-II | 2x2.5=5 | RO | RO | | | 0.000 | 0.000 | 0.000 | | | | | | 0.000 | 0.0 | | | 0.000 | | |
| TOTAL | | 1425.60 | | | | | 15.547 | 205.368 | 496.298 | 0.000 | 0.002 | 0.000 | 0.000 | 0.603 | 1.474 | 2.079 | 891.50 | | | 6.805 | |

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)