

Daily Generation Report of 09 April- 2024

Reporting Date 10 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.724	FO	0.382	PO	1.106	10.946	10.946							0.000	105	44	44	0.343	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.414	RO	RO	0.174	0.588	5.827	5.827							0.000	54	45	45	0.162	
3	DHAKRANI	3x11.25=33.75	RMU	0.084	0.133		0.217	2.135	2.135							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	PO	0.172	0.172		0.344	3.514	3.514							0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,
5	KULHAL	3x 10= 30	0.160	PO	0.087		0.246	2.429	2.429							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.106	0.521	PO		0.627	5.774	5.774							0.000	68	76	70	0.209	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.242	PO	0.340	1.272	1.854	15.981	15.981							0.000	229	76	69	0.687	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.642	0.656	PO	0.582	1.880	17.790	17.790							0.000	90	63	66	0.308	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511							0.000	0	0	2	0.000	
10	KHATIMA	3x 13.8 =41.40	0.251	RO	0.103		0.354	3.406	3.406							0.000	29	71	69	0.096	
11	PATHRI	3x6.8=20.4	0.106	0.118	0.122		0.347	2.386	2.386							0.000	16.7			0.061	
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.043	0.061		0.160	1.058	1.058							0.000	7.8			0.031	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	0.001	0.014	0.016	0.146	0.146							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024
14	DUNAO	2x.75=1.5	0.000	0.003			0.003	0.045	0.045							0.000	0.5			0.001	
15	PILANG GAD	2x1.125=2.25	0.022	0.018			0.040	0.325	0.325							0.000	1.8			0.010	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.185	0.185							0.000	1.0			0.005	
18	VYASI	2x60=120	PO	0.244			0.244	2.321	2.321							0.000	60			0.244	Unit 1 is in AM since 12.03.2024
19	KALIGANGA-II	2x2.25=4.5	0.036	RO			0.036	0.366	0.366							0.000	2.0			0.008	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
TOTAL			1425.60				8.081	75.146	75.146	0.000	0.000	0.000	0.000	0.000	0.000	0.000	736.47			2.375	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)