

Daily Generation Report of 23 April- 2024

Reporting Date 24 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.542	FO	0.908	PO	1.450	28.817	28.817							0.000	105	44	44	0.342	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	RO	0.585	0.032	0.152	0.768	15.116	15.116							0.000	54	45	45	0.170		
3	DHAKRANI	3x11.25=33.75	RMU	0.159	0.103		0.262	5.444	5.444							0.000	18	54	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.182	0.282	FO		0.464	8.998	8.998							0.000	32	63	64	0.105	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.109	PO	0.191		0.301	6.247	6.247							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.620	0.621	PO		1.241	20.014	20.014							0.000	68	76	74	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.171	PO	0.278	0.868	2.317	44.990	44.990							0.000	229	76	73	0.687	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.681	0.698	PO	0.484	1.863	44.701	44.701							0.000	90	63	65	0.279	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.767	RO		1.535	9.239	9.239							0.000	64	33	9	1.535		
10	KHATIMA	3x 13.8 =41.40	0.101	0.283	0.097		0.481	9.237	9.237							0.000	30	73	71	0.144		
11	PATHRI	3x6.8=20.4	0.130	0.126	0.131		0.387	7.474	7.474							0.000	19.8		0	0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.024	0.058	0.057		0.138	3.209	3.209	0.013		0.010				0.023	7.0		0	0.032	Due to Trashrack cleaning & Thrust bearing temp high in Unit 1	
13	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.014	0.015	0.489	0.489							0.000	0.7		0	0.002		
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.091	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.736	0.736							0.000	1.7		0	0.011		
16	URGAM	2x1.5=3.00	0.023	0.020			0.042	0.286	0.286							0.000	2.0		0	0.011		
17	KALIGANGA-I	2x2=4.00	0.026	RO			0.026	0.549	0.549							0.000	1.4		0	0.008		
18	VYASI	2x60=120	0.298	RO			0.298	5.600	5.600							0.000	60			0.298		
19	KALIGANGA-II	2x2.25=4.5	0.039	RO			0.039	0.911	0.911							0.000	2.1			0.013		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL			1425.60				11.665	212.147	212.147	0.013	0.000	0.010	0.000	0.000	0.000	0.023	804.70				4.151	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)