

Daily Generation Report of 21 May- 2024

Reporting Date 22 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.126	0.633	0.660	0.085	2.504	39.451	77.238							0.000	185	78	65	0.563	
2	KHODRI	4x 30 = 120	0.578	0.117	0.138	0.446	1.278	20.185	40.085							0.000	86	72	63	0.245	
3	DHAKRANI	3x11.25=33.75	RMU	0.201	0.204		0.405	3.296	10.447					0.018		0.018	19	55	31	0.120	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.299	0.108	0.311		0.717	5.597	17.402							0.000	44	87	38	0.210	
5	KULHAL	3x 10= 30	0.057	0.160	0.219		0.436	3.579	11.764							0.000	26	87	39	0.150	
6	TILOTH (MB-I)	3x30=90	0.814	0.814	PO		1.628	32.079	60.015				0.604			0.604	68	76	76	1.628	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	1.674	1.710	1.702	1.716	6.802	92.682	152.568							0.000	289	96	86	0.870	
8	CHILLA	4x 36 = 144	0.728	0.754	PO	0.624	2.106	38.461	95.535							0.000	92	65	59	0.546	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.803	1.152	0.061		2.016	50.104	73.415							0.000	84	43	51	2.016	
10	KHATIMA	3x 13.8 =41.40	0.246	0.249	0.248		0.743	10.527	22.754							0.000	32	78	60	0.191	
11	PATHRI	3x6.8=20.4	0.140	0.144	0.158		0.442	8.565	18.639		0.012					0.012	20.4			0.064	Due to Grid disturbance
12	MOHD. PUR	3x 3.1 =9.30	0.045	0.049	0.048		0.142	3.124	7.138	0.001	0.003					0.004	7.1			0.032	Due to Grid disturbance & Scada fault in Unit 1
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.009	0.009	0.286	0.734		0.006					0.006	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.004			0.004	0.050	0.14							0.000	0.4			0.001	
15	PILANG GAD	2x1.125=2.25	0.014	0.014			0.028	0.751	1.732							0.000	1.5			0.001	
16	URGAM	2x1.5=3.00	0.023	0.022			0.045	0.871	1.463							0.000	2.3			0.009	
17	KALIGANGA-I	2x2=4.00	0.048	RO			0.048	0.759	1.483							0.000	2.0			0.012	
18	VYASI	2x60=120	0.135	0.136			0.271	6.239	13.798							0.000	90			0.271	
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	0.681	1.865							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.009	RO			0.009	0.022	0.022							0.000	1.1			0.002	
<b>TOTAL</b>			<b>1425.60</b>				<b>19.679</b>	<b>317.309</b>	<b>608.238</b>	<b>0.001</b>	<b>0.021</b>	<b>0.000</b>	<b>0.000</b>	<b>0.621</b>	<b>0.000</b>	<b>0.644</b>	<b>1052.20</b>			<b>6.945</b>	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)