

Daily Generation Report of 17 May- 2024

Reporting Date 18 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.371	PO	0.897	1.121	2.390	29.350	67.138							0.000	155	65	64	0.516	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.583	0.151	0.453	RO	1.187	15.095	34.995							0.000	75	63	63	0.241	
3	DHAKRANI	3x11.25=33.75	RMU	0.069	0.055		0.124	1.663	8.814						0.308	0.308	18	54	25	0.110	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	0.106	0.092		0.198	2.782	14.587						0.309	0.309	33	65	30	0.140	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	0.048	PO	0.049		0.097	1.889	10.074						0.359	0.359	20	67	32	0.090	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	25.564	53.499				0.603		0.603	68	76	76	1.630	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.631	1.618	1.267	1.631	6.147	66.058	125.944						0.000	287	95	84	0.862		
8	CHILLA	4x 36 = 144	0.713	0.753	PO	0.603	2.069	29.716	86.790						0.000	95	67	58	0.292	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.725	0.790	0.643		2.158	41.580	64.891						0.000	92	47	52	2.158		
10	KHATIMA	3x 13.8 =41.40	0.260	0.262	0.102		0.624	7.613	19.840						0.000	33	81	56	0.179		
11	PATHRI	3x6.8=20.4	0.141	0.150	0.155		0.446	6.765	16.840						0.000	19.8		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.049	0.050		0.150	2.567	6.581						0.000	6.7		0	0.030		
13	GALOGI	3X1+0.5 = 3.5	0.004	PO	RO	0.010	0.014	0.239	0.687						0.000	0.6		0	0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	0.001	0.0002			0.001	0.042	0.13						0.000	0.6		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.015	0.019			0.034	0.646	1.627						0.000	1.8		0	0.008		
16	URGAM	2x1.5=3.00	0.031	0.031			0.062	0.730	1.322						0.000	2.6		0	0.015		
17	KALIGANGA-I	2x2=4.00	0.041	RO			0.041	0.581	1.305						0.000	2.0		0	0.010		
18	VYASI	2x60=120	0.120	0.244			0.364	5.049	12.608						0.000	60			0.364		
19	KALIGANGA-II	2x2.25=4.5	0.012	RO			0.012	0.502	1.686						0.000	2.3			0.004		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
<b>TOTAL</b>			<b>1425.60</b>				<b>17.744</b>	<b>238.432</b>	<b>529.362</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.603</b>	<b>0.976</b>	<b>1.579</b>	<b>972.40</b>			<b>6.711</b>	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)