

Daily Generation Report of 16 April- 2024

Reporting Date 17 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.422	FO	0.753	PO	1.175	18.953	18.953								0.000	105	44	44	0.340	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.188	0.031	0.387	RO	0.606	9.979	9.979								0.000	54	45	45	0.175	
3	DHAKRANI	3x11.25=33.75	RMU	0.126	0.092		0.218	3.620	3.620								0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.128	0.186	0.023		0.337	5.947	5.947	0.011							0.011	33	64	64	0.105	Loss due to rotor earth fault since 16.04.2024 07:10 AM
5	KULHAL	3x 10= 30	0.099	PO	0.163		0.262	4.158	4.158								0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.520	0.521	PO		1.041	11.913	11.913								0.000	68	76	73	0.205	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.289	PO	0.253	1.604	2.146	29.277	29.277								0.000	229	76	72	0.690	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.657	0.663	PO	0.503	1.823	31.069	31.069								0.000	95	67	65	0.280	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	0.734	RO		0.734	1.566	1.566								0.000	31	16	2	0.320	
10	KHATIMA	3x 13.8 =41.40	0.102	RO	0.234		0.336	5.968	5.968								0.000	30	73	70	0.115	
11	PATHRI	3x6.8=20.4	0.082	0.104	0.132		0.319	4.870	4.870								0.000	17.2			0.060	
12	MOHD. PUR	3x 3.1 =9.30	0.050	0.033	0.056		0.139	2.159	2.159								0.000	6.8			0.030	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.245	0.245								0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1
14	DUNAO	2x.75=1.5	0.002	0.003			0.004	0.080	0.080								0.000	0.1			0.002	
15	PILANG GAD	2x1.125=2.25	0.013	0.017			0.030	0.492	0.492								0.000	1.7			0.009	
16	URGAM	2x1.5=3.00	0.011	0.011			0.023	0.049	0.049								0.000	1.0			0.004	
17	KALIGANGA-I	2x2=4.00	0.026	RO			0.026	0.335	0.335								0.000	1.2			0.007	
18	VYASI	2x60=120	PO	0.185			0.185	3.669	3.669								0.000	60			0.180	
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.651	0.651								0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000	
TOTAL							9.461	134.998	134.998	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.011	773.74			2.639	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)