

Daily Generation Report of 12 May- 2024

Reporting Date 13 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.853	PO	0.499	0.746	2.098	18.976	56.763							0.000	155	65	64	0.504	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.443	0.101	0.457	0.079	1.080	9.745	29.645							0.000	75	63	62	0.242	
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.384	0.384	0	0	31	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.595	0.595	0	0	37	0.000	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.456	0.456	0	0	39	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.815	0.814	PO		1.629	17.418	45.353				0.603		0.603	68	76	76	1.629	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.613	1.207	1.289	1.492	5.601	40.935	100.821						0.000	300	100	79	0.816		
8	CHILLA	4x 36 = 144	0.767	0.764	PO	0.666	2.197	19.403	76.477						0.000	94	66	54	0.283	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.842	0.840		2.450	29.732	53.043						0.000	102	52	53	2.450		
10	KHATIMA	3x 13.8 =41.40	RO	0.246	0.242		0.488	5.001	17.228						0.000	20	49	51	0.114		
11	PATHRI	3x6.8=20.4	0.138	0.144	0.150		0.433	4.536	14.610						0.000	19.6		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.052	0.051		0.157	1.777	5.791						0.000	6.8		0	0.030		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.167	0.615			0.001			0.001	0.6		0	0.002	Due to Flushing & Choking	
14	DUNAO	2x.75=1.5	0.003	0.004			0.007	0.027	0.12						0.000	0.5		0	0.002		
15	PILANG GAD	2x1.125=2.25	0.018	0.015			0.033	0.449	1.430						0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.028	0.031			0.059	0.440	1.032						0.000	2.6		0	0.015		
17	KALIGANGA-I	2x2=4.00	0.047	RO			0.047	0.412	1.136						0.000	2.0		0	0.012		
18	VYASI	2x60=120	0.250	PO			0.250	3.563	11.122						0.000	60			0.250	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.429	1.613						0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
TOTAL		1425.60					16.585	158.927	449.856	0.000	0.000	0.001	0.000	0.603	1.435	2.039	910.20			6.432	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)