

Daily Generation Report of 03 April- 2024

Reporting Date 04 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.908	FO	0.334	PO	1.243	4.143	4.143							0.000	105	44	44	0.342	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.280	0.249	RO	0.143	0.671	2.206	2.206							0.000	53	45	45	0.280	
3	DHAKRANI	3x11.25=33.75	RMU	0.094	0.158		0.252	0.806	0.806							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	PO	0.151	0.260		0.411	1.325	1.325							0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,
5	KULHAL	3x 10= 30	0.184	0.063	0.039		0.286	0.883	0.883							0.000	20	67	67	0.050	
6	TILOTH (MB-I)	3x30=90	0.205	0.452	PO		0.657	1.577	1.577							0.000	68	76	59	0.163	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.495	PO	0.393	0.750	1.638	4.981	4.981							0.000	182	60	54	0.547	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.768	0.785	PO	0.627	2.180	6.354	6.354							0.000	96	67	68	1.026	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511							0.000	0	0	6	0.000	
10	KHATIMA	3x 13.8 =41.40	RO	0.277	0.121		0.398	1.255	1.255							0.000	29	71	67	0.112	
11	PATHRI	3x6.8=20.4	0.090	0.089	RO		0.179	0.599	0.599							0.000	10.5			0.061	
12	MOHD. PUR	3x 3.1 =9.30	0.047	RO	0.023		0.070	0.281	0.281							0.000	6.0			0.031	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.049	0.049							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024
14	DUNAO	2x.75=1.5	0.007	RO			0.007	0.021	0.021							0.000	0.3			0.002	
15	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.108	0.108							0.000	1.6			0.009	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.022	RO			0.022	0.062	0.062							0.000	1.1			0.006	
18	VYASI	2x60=120	PO	0.304			0.304	0.809	0.809							0.000	60			0.304	Unit 1 is in AM since 12.03.2024
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	0.126	0.126							0.000	2.1			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
<b>TOTAL</b>			<b>1425.60</b>				<b>8.417</b>	<b>26.095</b>	<b>26.095</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>686.19</b>			<b>3.103</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)