

Daily Generation Report of 05 December - 2023

Reporting Date 06 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.176	0.200	0.688	1.064	5.535	646.570							0.000	160	67	67	0.410	Unit 1 is in AM since 18.11.2023
2	KHOORI	4x 30 = 120	0.348	0.095	PO	0.093	0.535	2.772	310.082							0.000	75	63	63	0.190	Unit 3 is in AM since 18.11.2023
3	DHAKRANI	3x11.25=33.75	0.032	0.034	0.146		0.212	1.098	92.542							0.000	27	81	81	0.055	
4	DHALIPUR	3x17 = 51	0.248	0.052	0.063		0.363	1.906	114.331							0.000	50	98	98	0.115	
5	KULHAL	3x 10= 30	0.225	0.057	PO		0.282	1.422	98.444							0.000	20	67	67	0.060	Unit 3 is in AM since 09.11.2023
6	TILOTH (MB-I)	3x30=90	0.471	0.282	0.225		0.978	4.921	401.594							0.000	95	106	106	0.215	
7	DHARASU (MB-II)	4x 76 = 304	0.836	0.354	PO	0.253	1.443	7.641	1067.031							0.000	228	76	76	0.420	Unit 3 is in AM since 01.11.2023
8	CHILLA	4x 36 = 144	PO	0.628	0.659	0.422	1.709	8.079	507.486							0.000	85	60	59	0.215	Unit 1 is in AM since 20.11.2023
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	3.415	138.213							0.000	0	0	27	0.000	Unit 1 in PO since 27.07.2023
10	KHATIMA	3x 13.8 =41.40	PO	RO	RO		0.000	0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023
11	PATHRI	3x6.8=20.4	0.104	0.102	0.102		0.307	1.477	70.970							0.000	15.6			0.052	
12	MOHD. PUR	3x 3.1 =9.30	0.069	PO	0.065		0.134	0.655	30.233							0.000	6.0			0.018	Unit 2 is in AM since 24.10.2023
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.023	0.023	0.119	5.735							0.000	1.0			0.003	
14	DUNAO	2x.75=1.5	0.006	0.007			0.013	0.057	2.296							0.000	0.6			0.004	
15	PILANG GAD	2x1.125=2.25	RO	0.020			0.020	0.107	5.455							0.000	1.1			0.006	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	2.304							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.131	12.117							0.000	1.3			0.007	
18	VYASI	2x60=120	RO	0.182			0.182	1.269	280.799							0.000	60			0.180	
19	KALIGANGA-II	2x2.25=4.5	0.020	0.017			0.037	0.239	16.075							0.000	2.3			0.011	
TOTAL		1420.60					7.326	40.843	3963.849	0.000	0.000	0.000	0.000	0.000	0.000	0.000	826.90			1.961	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)