

Daily Generation Report of 13 April- 2024

Reporting Date 14 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.341	FO	0.839	PO	1.179	15.352	15.352							0.000	105	44	44	0.341	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.150	0.228	0.203	0.031	0.612	8.101	8.101							0.000	54	45	45	0.162		
3	DHAKRANI	3x11.25=33.75	RMU	0.085	0.129		0.214	2.976	2.976							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	PO	0.137	0.210		0.346	4.897	4.897							0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,	
5	KULHAL	3x 10= 30	0.095	PO	0.158		0.253	3.409	3.409							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.569	0.328	PO		0.897	8.935	8.935							0.000	68	76	72	0.206	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.061	PO	0.298	0.468	1.827	23.297	23.297							0.000	229	76	71	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.632	0.641	PO	0.591	1.864	25.277	25.277							0.000	90	63	65	0.377	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511							0.000	0	0	1	0.000		
10	KHATIMA	3x 13.8 =41.40	0.276	RO	0.061		0.337	4.818	4.818							0.000	29	71	70	0.066		
11	PATHRI	3x6.8=20.4	0.114	0.120	0.116		0.350	3.870	3.870							0.000	15.4			0.061		
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.045	0.056		0.152	1.708	1.708							0.000	7.5			0.031		
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.007	0.007	0.198	0.198					0.009		0.009	0.7			0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1	
14	DUNAO	2x.75=1.5	0.005	RO			0.005	0.068	0.068							0.000	0.3			0.001		
15	PILANG GAD	2x1.125=2.25	0.005	0.010			0.015	0.407	0.407							0.000	1.7			0.008		
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
17	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.263	0.263							0.000	1.0			0.006		
18	VYASI	2x60=120	PO	0.184			0.184	3.119	3.119							0.000	60			0.184		
19	KALIGANGA-II	2x2.25=4.5	0.040	RO			0.040	0.526	0.526							0.000	2.0			0.040		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL			1425.60				8.303	107.732	107.732	0.000	0.000	0.000	0.000	0.009	0.000	0.009	734.55				2.381	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)