

Daily Generation Report of 10 April- 2024

Reporting Date 11 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.334	FO	0.789	PO	1.123	12.069	12.069								0.000	105	44	44	0.337	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.223	0.139	0.189	0.030	0.582	6.409	6.409								0.000	54	45	45	0.162	
3	DHAKRANI	3x11.25=33.75	RMU	0.113	0.100		0.213	2.347	2.347								0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	PO	0.208	0.150		0.359	3.873	3.873								0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,
5	KULHAL	3x 10= 30	0.157	PO	0.092		0.249	2.678	2.678								0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.106	0.575	PO		0.681	6.455	6.455								0.000	68	76	71	0.206	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.270	PO	0.245	1.099	1.614	17.595	17.595								0.000	229	76	69	0.687	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.659	0.676	PO	0.575	1.910	19.700	19.700								0.000	92	65	66	0.395	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511								0.000	0	0	2	0.000	
10	KHATIMA	3x 13.8 =41.40	0.270	RO	0.084		0.354	3.760	3.760								0.000	29	71	70	0.087	
11	PATHRI	3x6.8=20.4	0.127	0.133	0.131		0.391	2.777	2.777								0.000	16.9			0.061	
12	MOHD. PUR	3x 3.1 =9.30	0.058	0.050	0.061		0.170	1.228	1.228								0.000	7.4			0.031	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.012	0.012	0.158	0.158								0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024
14	DUNAO	2x.75=1.5	0.005	RO			0.005	0.050	0.050								0.000	0.6			0.001	
15	PILANG GAD	2x1.125=2.25	0.013	0.012			0.025	0.350	0.350								0.000	1.8			0.010	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.204	0.204								0.000	1.0			0.006	
18	VYASI	2x60=120	PO	0.246			0.246	2.567	2.567								0.000	60			0.246	
19	KALIGANGA-II	2x2.25=4.5	0.039	RO			0.039	0.406	0.406								0.000	2.0			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000	
TOTAL		1425.60					7.991	83.137	83.137	0.000	0.000	0.000	0.000	0.000	0.000	0.000	738.30				2.449	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)