

Daily Generation Report of 19 April- 2024

Reporting Date 20 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks		
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total							
1	CHIBRO	4x60=240	0.483	FO	0.919	PO	1.401	23.008	23.008								0.000	105	44	44	0.358	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.248	RO	0.472	RO	0.720	12.075	12.075								0.000	54	45	45	0.182		
3	DHAKRANI	3x11.25=33.75	RMU	0.098	0.174		0.271	4.362	4.362								0.000	19	55	55	0.057	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.167	0.289	FO		0.456	7.171	7.171								0.000	32	63	64	0.105	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.103	PO	0.205		0.309	5.015	5.015								0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.600	0.603	PO		1.203	15.266	15.266								0.000	68	76	73	0.212	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.518	PO	0.270	1.507	2.295	35.944	35.944								0.000	229	76	73	0.690	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.692	0.698	PO	0.638	2.028	36.922	36.922								0.000	94	66	65	0.289	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	RO	0.734	RO		0.734	3.768	3.768								0.000	31	16	4	0.320		
10	KHATIMA	3x 13.8 =41.40	0.036	0.201	0.270		0.507	7.302	7.302								0.000	36	88	71	0.115		
11	PATHRI	3x6.8=20.4	0.119	0.122	0.118		0.359	5.966	5.966								0.000	16.0		0	0.059		
12	MOHD. PUR	3x 3.1 =9.30	0.049	0.048	0.052		0.149	2.604	2.604								0.000	6.8		0	0.030		
13	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.015	0.016	0.433	0.433								0.000	0.7		0	0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1	
14	DUNAO	2x.75=1.5	0.0005	0.002			0.002	0.087	0.087								0.000	0.6		0	0.001		
15	PILANG GAD	2x1.125=2.25	0.012	0.013			0.025	0.583	0.583								0.000	1.7		0	0.008		
16	URGAM	2x1.5=3.00	0.018	0.015			0.033	0.148	0.148								0.000	1.8		0	0.004		
17	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.431	0.431								0.000	1.5		0	0.007		
18	VYASI	2x60=120	0.091	0.246			0.337	4.380	4.380								0.000	60			0.180		
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.771	0.771								0.000	2.1			0.012		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>10.918</b>	<b>166.235</b>	<b>166.235</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>778.69</b>				<b>2.681</b>	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																							

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)