Daily Generation Report of 02 June - 2023

Reporting Date 03 June - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.298	1.277	PO	0.629	**3.204**	7.087	127.820	0.443				0.743		**1.186**	162	68	68	0.538	Unit 3 is in CM since 07.02.2023 Due to TGB temp high in Unit 4
2	KHODRI	4x 30 = 120	0.633	0.416	RO	0.496	**1.545**	3.399	65.389						0.543	**0.543**	76	64	64	0.257	Due to Unit 3 of Chibro Power House is in PO
3	DHAKRANI	3x11.25=33.75	FO	0.227	0.251		**0.478**	0.845	8.772	0.192						**0.192**	19	57	57	0.130	Unit 1 is in FO due to abnormal sound in LGB
4	DHALIPUR	3x17 = 51	0.060	PO	RMU		**0.060**	0.060	0.060	0.013				0.550		**0.563**	17	33	16	0.060	Unit 3 is in RMU since 28.11.2022 Unit 2 is in PO due to RMU work of Unit 3 since 20.03.2023 Due to Excitation problem in Unit 1
5	KULHAL	3x 10= 30	PO	0.244	0.225		**0.469**	0.857	10.041	0.019						**0.019**	20	67	67	0.120	Unit 1 is in CM since 06.02.2023 Due to Shear pin replaced of Unit 3
6	TILOTH (MB-I)	3x30=90	0.591	0.413	0.542		**1.546**	3.805	78.541							**0.000**	95	106	106	0.907	
7	DHARASU (MB-II)	4x 76 = 304	0.257	1.514	0.288	1.310	**3.369**	7.741	155.744							**0.000**	282	94	92	0.770	
8	CHILLA	4x 36 = 144	0.727	PO	0.671	0.607	**2.005**	4.095	116.694							**0.000**	92	65	65	0.254	Unit 2 is in CM since 21.02.2023
9	RAMGANGA	3x 66 = 198	0.768	0.797	RO		**1.565**	3.130	95.741							**0.000**	66	34	34	0.251	
10	KHATIMA	3x 13.8 =41.40	0.274	0.275	0.070		**0.619**	1.255	28.622							**0.000**	35	85	82	0.169	
11	PATHRI	3x6.8=20.4	0.147	0.146	0.163		**0.456**	0.896	22.472							**0.000**	19.5			0.116	
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.048	0.049		**0.148**	0.310	9.575							**0.000**	6.8			0.038	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	**0.016**	0.032	0.988							**0.000**	0.7			0.002	
14	DUNAO	2x.75=1.5	0.006	0.004			**0.010**	0.017	0.430							**0.000**	0.5			0.003	
15	PILANG GAD	2x1.125=2.25	0.021	0.022			**0.043**	0.084	2.152							**0.000**	2.0			0.012	
16	URGAM	2x1.5=3.00	0.025	0.028			**0.053**	0.101	0.329							**0.000**	2.6			0.011	
17	KALIGANGA-I	2x2=4.00	RO	0.022			**0.022**	0.044	1.667							**0.000**	2.0			0.006	
18	VYASI	2x60=120	0.224	1.372			**1.596**	4.518	36.305							**0.000**	120			0.480	
19	KALIGANGA-II	2x2.25=4.5	0.038	0.050			**0.088**	0.163	2.655							**0.000**	4.0			0.023	
	TOTAL	1420.60					**17.292**	**38.440**	**763.997**	**0.667**	**0.000**	**0.000**	**0.000**	**1.293**	**0.543**	**2.503**	**1021.01**			**4.147**	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- **Chairman /Secretary(Energy) Govt of Uttrakhand.**
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)