

Daily Generation Report of 18 May- 2024

Reporting Date 19 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.993	PO	1.112	0.306	2.411	31.762	69.549							0.000	155	65	64	0.506	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.506	0.001	0.560	0.147	1.215	16.310	36.211							0.000	75	63	63	0.241	
3	DHAKRANI	3x11.25=33.75	RMU	0.192	0.195		0.387	2.050	9.201							0.000	19	55	27	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	RO	0.324	0.333		0.657	3.439	15.243	0.007						0.007	33	64	32	0.180	Due to Tripping of Unit 3
5	KULHAL	3x 10= 30	0.141	0.048	0.192		0.381	2.270	10.455							0.000	20	67	34	0.150	
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	27.193	55.128					0.603		0.603	68	76	76	1.629	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	1.278	1.517	1.705	1.672	6.172	72.230	132.116							0.000	287	95	84	0.862	
8	CHILLA	4x 36 = 144	0.762	0.790	PO	0.686	2.238	31.954	89.028							0.000	95	67	58	0.566	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.739		2.203	43.783	67.094							0.000	92	47	52	2.203	
10	KHATIMA	3x 13.8 =41.40	0.202	0.267	0.263		0.732	8.345	20.572							0.000	34	83	57	0.194	
11	PATHRI	3x6.8=20.4	0.143	0.151	0.162		0.456	7.221	17.296							0.000	19.5		0	0.060	
12	MOHD. PUR	3x 3.1 =9.30	0.049	0.046	0.047		0.141	2.708	6.722							0.000	6.2		0	0.030	
13	GALOGI	3X1+0.5 = 3.5	0.003	PO	RO	0.011	0.014	0.253	0.701							0.000	0.6		0	0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.0015			0.002	0.043	0.13							0.000	0.6		0	0.000	
15	PILANG GAD	2x1.125=2.25	0.008	0.012			0.020	0.666	1.647							0.000	1.6		0	0.008	
16	URGAM	2x1.5=3.00	0.020	0.020			0.040	0.770	1.362							0.000	2.6		0	0.015	
17	KALIGANGA-I	2x2=4.00	0.045	RO			0.045	0.626	1.351							0.000	2.0		0	0.010	
18	VYASI	2x60=120	0.122	0.194			0.317	5.366	12.925							0.000	90			0.364	
19	KALIGANGA-II	2x2.25=4.5	0.046	RO			0.046	0.548	1.732							0.000	2.3			0.004	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
TOTAL			1425.60				19.105	257.538	548.467	0.007	0.000	0.000	0.000	0.603	0.000	0.610	1002.40			7.139	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)