

Daily Generation Report of 21 April- 2024

Reporting Date 22 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.102	FO	0.560	PO	1.662	26.145	26.145							0.000	105	44	44	0.344	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.261	0.625	RO	RO	0.887	13.710	13.710							0.000	53	45	45	0.172		
3	DHAKRANI	3x11.25=33.75	RMU	0.143	0.179		0.322	4.951	4.951							0.000	18	54	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.304	0.228	FO		0.533	8.151	8.151							0.000	32	63	64	0.109	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.146	PO	0.205		0.351	5.668	5.668							0.000	20	67	67	0.056	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.585	0.586	PO		1.171	17.612	17.612							0.000	68	76	74	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.445	PO	0.265	1.319	2.029	40.539	40.539							0.000	229	76	73	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.716	0.741	PO	0.654	2.111	41.004	41.004							0.000	94	66	65	0.910	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.767	RO		1.535	6.169	6.169							0.000	64	33	7	1.535		
10	KHATIMA	3x 13.8 =41.40	0.017	0.238	0.238		0.493	8.298	8.298							0.000	24	59	71	0.122		
11	PATHRI	3x6.8=20.4	0.120	0.126	0.123		0.369	6.693	6.693							0.000	16.8		0	0.061		
12	MOHD. PUR	3x 3.1 =9.30	0.051	0.048	0.053		0.152	2.912	2.912							0.000	6.8		0	0.035		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.464	0.464							0.000	0.7		0	0.002		
14	DUNAO	2x.75=1.5	0.0017	RO			0.002	0.091	0.091							0.000	0.6		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.016	0.022			0.038	0.661	0.661							0.000	1.8		0	0.010		
16	URGAM	2x1.5=3.00	0.024	0.019			0.043	0.205	0.205							0.000	2.0		0	0.011		
17	KALIGANGA-I	2x2=4.00	0.023	RO			0.023	0.489	0.489							0.000	1.5		0	0.009		
18	VYASI	2x60=120	0.312	RO			0.312	4.995	4.995							0.000	60			0.310		
19	KALIGANGA-II	2x2.25=4.5	0.027	RO			0.027	0.834	0.834							0.000	1.7			0.010		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL		1425.60					12.073	189.590	189.590	0.000	0.000	0.000	0.000	0.000	0.000	0.000	798.90				4.783	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)