

Daily Generation Report of 07 December - 2023

Reporting Date 08 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.244	0.188	0.578	1.011	7.642	648.678							0.000	160	67	67	0.410	Unit 1 is in AM since 18.11.2023	
2	KHOORI	4x 30 = 120	0.293	0.121	PO	0.094	0.508	3.834	311.143							0.000	75	63	63	0.180	Unit 3 is in AM since 18.11.2023	
3	DHAKRANI	3x11.25=33.75	0.031	0.033	0.138		0.202	1.525	92.969							0.000	27	81	81	0.050		
4	DHALIPUR	3x17 = 51	0.236	0.058	0.058		0.352	2.643	115.067							0.000	50	98	98	0.110		
5	KULHAL	3x 10= 30	0.205	0.058	PO		0.263	1.964	98.986							0.000	20	67	67	0.060	Unit 3 is in AM since 09.11.2023	
6	TILOTH (MB-I)	3x30=90	0.493	0.282	0.176		0.951	6.848	403.520							0.000	68	76	102	0.180		
7	DHARASU (MB-II)	4x 76 = 304	0.824	0.380	PO	0.241	1.445	10.638	1070.028							0.000	228	76	76	0.450	Unit 3 is in AM since 01.11.2023	
8	CHILLA	4x 36 = 144	PO	0.590	0.596	0.548	1.734	11.571	510.978							0.000	84	59	59	0.210	Unit 1 is in AM since 20.11.2023	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	3.415	138.213							0.000	0	0	19	0.000	Unit 1 in PO since 27.07.2023	
10	KHATIMA	3x 13.8 =41.40	PO	RO	RO		0.000	0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023	
11	PATHRI	3x6.8=20.4	0.118	0.118	0.118		0.353	2.160	71.653							0.000	17.2			0.050		
12	MOHD. PUR	3x 3.1 =9.30	0.050	PO	0.056		0.105	0.895	30.473							0.000	5.8			0.018	Unit 2 is in AM since 24.10.2023	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.024	0.024	0.166	5.782							0.000	1.0			0.003		
14	DUNAO	2x.75=1.5	0.007	0.006			0.013	0.084	2.323							0.000	0.6			0.004		
15	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.155	5.503							0.000	1.1			0.006		
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	2.304							0.000	0.0			0.000		
17	KALIGANGA-I	2x2=4.00	RO	0.025			0.025	0.178	12.165							0.000	1.3			0.006		
18	VYASI	2x60=120	0.184	RO			0.184	1.733	281.263							0.000	60			0.180		
19	KALIGANGA-II	2x2.25=4.5	0.000	0.049			0.049	0.339	16.175							0.000	2.3			0.011		
TOTAL		1420.60					7.242	55.790	3978.796	0.000	0.000	0.000	0.000	0.000	0.000	0.000	800.80				1.928	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)