

Daily Generation Report of 12 April- 2024

Reporting Date 13 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.325	FO	0.701	PO	1.026	14.172	14.172							0.000	105	44	44	0.331	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.195	0.008	0.114	0.203	0.520	7.489	7.489							0.000	54	45	45	0.162		
3	DHAKRANI	3x11.25=33.75	RMU	0.081	0.119		0.200	2.762	2.762							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	PO	0.145	0.177		0.322	4.551	4.551							0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,	
5	KULHAL	3x 10= 30	0.120	PO	0.108		0.229	3.155	3.155							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.602	0.104	PO		0.706	8.038	8.038							0.000	68	76	72	0.206	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.255	PO	0.334	1.194	1.783	21.470	21.470							0.000	229	76	70	0.689	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.635	0.597	PO	0.589	1.821	23.413	23.413							0.000	86	60	65	0.421	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511							0.000	0	0	1	0.000		
10	KHATIMA	3x 13.8 =41.40	0.277	RO	0.093		0.370	4.481	4.481							0.000	30	73	70	0.116		
11	PATHRI	3x6.8=20.4	0.123	0.122	0.120		0.365	3.520	3.520							0.000	16.6			0.061		
12	MOHD. PUR	3x 3.1 =9.30	0.058	0.048	0.058		0.164	1.556	1.556							0.000	7.3			0.031		
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.191	0.191							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024	
14	DUNAO	2x.75=1.5	0.004	0.002			0.006	0.063	0.063							0.000	0.3			0.002		
15	PILANG GAD	2x1.125=2.25	0.008	0.012			0.020	0.392	0.392							0.000	1.8			0.009		
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
17	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.243	0.243							0.000	1.0			0.006		
18	VYASI	2x60=120	PO	0.185			0.185	2.935	2.935							0.000	60			0.185		
19	KALIGANGA-II	2x2.25=4.5	0.038	RO			0.038	0.486	0.486							0.000	2.0			0.011		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>							<b>7.789</b>	<b>99.429</b>	<b>99.429</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>732.59</b>				<b>2.439</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)