

Daily Generation Report of 17 April- 2024

Reporting Date 18 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in MIE Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.386	FO	1.018	PO	1.404	20.357	20.357							0.000	105	44	44	0.345	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.177	RO	0.556	RO	0.733	10.712	10.712							0.000	53	45	45	0.180	
3	DHAKRANI	3x11.25=33.75	RMU	0.116	0.127		0.243	3.863	3.863							0.000	18	54	55	0.050	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.130	0.248	FO		0.378	6.325	6.325	0.010						0.010	33	64	64	0.106	Unit #3 is under FO due rotor earth fault since 16.04.2024 07:10 AM
5	KULHAL	3x 10= 30	0.094	PO	0.186		0.280	4.438	4.438							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.326	0.657	PO		0.983	12.896	12.896							0.000	68	76	73	0.208	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.256	PO	0.253	1.500	2.009	31.286	31.286							0.000	229	76	72	0.685	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.659	0.645	PO	0.586	1.890	32.959	32.959							0.000	87	61	65	0.284	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	0.734	RO		0.734	2.300	2.300							0.000	31	16	3	0.322	
10	KHATIMA	3x 13.8 =41.40	RO	0.253	0.152		0.405	6.373	6.373							0.000	29	71	70	0.116	
11	PATHRI	3x6.8=20.4	0.127	0.122	0.122		0.372	5.241	5.241							0.000	16.0			0.059	
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.029	0.059		0.142	2.301	2.301							0.000	6.1			0.030	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.157	0.157	0.402	0.402							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1
14	DUNAO	2x.75=1.5	0.002	0.002			0.003	0.083	0.083							0.000	0.6			0.002	
15	PILANG GAD	2x1.125=2.25	0.015	0.017			0.032	0.524	0.524							0.000	1.4			0.008	
16	URGAM	2x1.5=3.00	0.010	0.021			0.031	0.080	0.080							0.000	1.2			0.004	
17	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.362	0.362							0.000	1.5			0.007	
18	VYASI	2x60=120	0.074	RO			0.074	3.742	3.742							0.000	60			0.060	
19	KALIGANGA-II	2x2.25=4.5	0.046	RO			0.046	0.697	0.697							0.000	2.1			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
TOTAL							9.943	144.941	144.941	0.010	0.000	0.000	0.000	0.000	0.000	0.010	762.14			2.529	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVN/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)