

Daily Generation Report of 02 December - 2023

Reporting Date 03 December - 2023

| SL NO | Name Of Power Station | CAPACITY (MW) | GENERATION OF THE DAY (MU) | | | | | Cumulative Gen. of the month till date (MU) | Cumulative Gen. in FY till date (MU) | LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU) | | | | | | | Declared Capacity (MW)/ Peak Load | PAF of the Day | Av PAF of the month | Generation in M/E Peaking hrs (MU) | Remarks | |
|--------------|-----------------------|----------------|----------------------------|--------|--------|--------|-------|---|--------------------------------------|---|---------------------------------|-------------------------------------|----------------------|----------------|-------------------------|--------------|-----------------------------------|----------------|---------------------|------------------------------------|--|--|
| | | | Unit-1 | Unit-2 | Unit-3 | Unit-4 | Total | | | B/D of Equipment | System Condition & Grid Failure | Flushing & choking / High Head Loss | Flood Pass/ High PPM | Planned Outage | Unusual & Other Reasons | Total | | | | | | |
| 1 | CHIBRO | 4x60=240 | PO | 0.198 | 0.200 | 0.713 | 1.111 | 2.254 | 643.289 | | | | | | | 0.000 | 160 | 67 | 67 | 0.455 | Unit 1 is in AM since 18.11.2023 | |
| 2 | KHOORI | 4x 30 = 120 | | 0.374 | 0.091 | PO | 0.090 | 0.555 | 1.118 | 308.427 | | | | | | 0.000 | 75 | 63 | 63 | 0.215 | Unit 3 is in AM since 18.11.2023 | |
| 3 | DHAKRANI | 3x11.25=33.75 | | 0.138 | 0.036 | 0.053 | | 0.227 | 0.422 | 91.866 | | | | | | 0.000 | 27 | 81 | 81 | 0.055 | | |
| 4 | DHALIPUR | 3x17 = 51 | | 0.221 | 0.110 | 0.066 | | 0.396 | 0.753 | 113.177 | | | | | | 0.000 | 50 | 98 | 97 | 0.110 | | |
| 5 | KULHAL | 3x 10= 30 | | 0.202 | 0.085 | PO | | 0.287 | 0.559 | 97.581 | | | | | | 0.000 | 20 | 67 | 67 | 0.056 | Unit 3 is in AM since 09.11.2023 | |
| 6 | TILOTH (MB-I) | 3x30=90 | | 0.401 | 0.141 | 0.408 | | 0.950 | 1.982 | 398.655 | | | | | | 0.000 | 95 | 106 | 106 | 0.250 | | |
| 7 | DHARASU (MB-II) | 4x 76 = 304 | | 0.481 | 0.702 | PO | 0.318 | 1.501 | 3.133 | 1062.523 | | | | | | 0.000 | 228 | 76 | 76 | 0.420 | Unit 3 is in AM since 01.11.2023 | |
| 8 | CHILLA | 4x 36 = 144 | | PO | 0.670 | 0.259 | 0.539 | 1.468 | 2.999 | 502.406 | | | | | | 0.000 | 86 | 60 | 56 | 0.220 | Unit 1 is in AM since 20.11.2023 | |
| 9 | RAMGANGA | 3x 66 = 198 | | PO | 0.539 | 0.546 | | 1.085 | 1.085 | 135.883 | | | | | | 0.000 | 85 | 43 | 22 | 0.320 | Unit 1 in PO since 27.07.2023 | |
| 10 | KHATIMA | 3x 13.8 =41.40 | | PO | RO | RO | | 0.000 | 0.000 | 161.573 | | | | | | 0.000 | 0 | 0 | 0 | 0.000 | Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023 | |
| 11 | PATHRI | 3x6.8=20.4 | | 0.135 | 0.136 | RO | | 0.271 | 0.523 | 70.016 | | | | | | 0.000 | 13.6 | | | 0.049 | | |
| 12 | MOHD. PUR | 3x 3.1 =9.30 | | 0.063 | PO | 0.066 | | 0.129 | 0.262 | 29.840 | | | | | | 0.000 | 5.5 | | | 0.015 | Unit 2 is in AM since 24.10.2023 | |
| 13 | GALOGI | 3X1+0.5 = 3.5 | | RO | RO | RO | 0.024 | 0.024 | 0.049 | 5.665 | | | | | | 0.000 | 1.0 | | | 0.003 | | |
| 14 | DUNAO | 2x.75=1.5 | | 0.005 | 0.009 | | | 0.013 | 0.025 | 2.265 | | | | | | 0.000 | 0.6 | | | 0.004 | | |
| 15 | PILANG GAD | 2x1.125=2.25 | | RO | 0.025 | | | 0.025 | 0.044 | 5.391 | | | | | | 0.000 | 1.1 | | | 0.006 | | |
| 16 | URGAM | 2x1.5=3.00 | | RO | RO | | | 0.000 | 0.000 | 2.304 | | | | | | 0.000 | 0.0 | | | 0.000 | | |
| 17 | KALIGANGA-I | 2x2=4.00 | | RO | 0.030 | | | 0.030 | 0.059 | 12.045 | | | | | | 0.000 | 1.4 | | | 0.008 | | |
| 18 | VYASI | 2x60=120 | | 0.139 | 0.138 | | | 0.277 | 0.535 | 280.065 | | | | | | 0.000 | 90 | | | 0.260 | | |
| 19 | KALIGANGA-II | 2x2.25=4.5 | | 0.030 | 0.024 | | | 0.053 | 0.104 | 15.940 | | | | | | 0.000 | 2.3 | | | 0.014 | | |
| TOTAL | | 1420.60 | | | | | | 8.403 | 15.905 | 3938.911 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 940.50 | | | | 2.459 | |

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)