

Daily Generation Report of 01 April- 2024

Reporting Date 02 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.143	FO	0.340	PO	1.483	1.483	1.483								0.000	105	44	44	0.345	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	RO	0.614	0.177	RO	0.791	0.791	0.791								0.000	53	45	45	0.280	
3	DHAKRANI	3x11.25=33.75	RMU	0.110	0.185		0.295	0.295	0.295								0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	PO	0.175	0.308		0.483	0.483	0.483								0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,
5	KULHAL	3x 10= 30	PO	0.215	0.105		0.320	0.320	0.320								0.000	20	67	67	0.050	Unit 1 is in PO due to Balance work of major Overhauling & repair, since 14.03.2024
6	TILOTH (MB-I)	3x30=90	0.063	0.123	PO		0.185	0.185	0.185						0.172	0.172	23	26	26	0.172	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.637	PO	0.973	PO	1.610	1.610	1.610								0.000	152	51	51	0.455	Unit 4 is in AM since 09.02.2024 Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.765	0.794	PO	0.594	2.153	2.153	2.153								0.000	97	68	68	0.291	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	0.511	RO		0.511	0.511	0.511								0.000	35	18	18	0.511	
10	KHATIMA	3x 13.8 =41.40	RO	0.260	0.182		0.442	0.442	0.442								0.000	25	61	61	0.133	
11	PATHRI	3x6.8=20.4	0.124	0.048	0.069		0.241	0.241	0.241								0.000	12.3			0.061	
12	MOHD. PUR	3x 3.1 =9.30	0.001	0.058	0.060		0.119	0.119	0.119								0.000	6.4			0.031	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.016	0.016								0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024
14	DUNAO	2x.75=1.5	0.003	0.004			0.007	0.007	0.007								0.000	0.3			0.002	
15	PILANG GAD	2x1.125=2.25	0.017	0.018			0.035	0.035	0.035								0.000	1.5			0.009	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.021	0.021								0.000	1.0			0.006	
18	VYASI	2x60=120	PO	0.286			0.286	0.286	0.286								0.000	60			0.286	Unit 1 is in AM since 12.03.2024
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.042	0.042								0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000	
TOTAL		1425.60					9.040	9.040	9.040	0.000	0.000	0.000	0.000	0.000	0.172	0.172	645.43				2.803	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)