

Daily Generation Report of 10 May- 2024

Reporting Date 11 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.107	PO	0.478	0.531	2.116	14.736	52.523							0.000	150	63	63	0.490	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.504	0.220	0.382	RO	1.106	7.542	27.442							0.000	74	62	62	0.224		
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.409	0.409	0	0	38	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024	
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.633	0.633	0	0	45	0.000	Due to Power Channel Closure since 07.05.2024	
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.442	0.442	0	0	47	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024	
6	TILOTH (MB-I)	3x30=90	0.814	0.814	PO		1.628	14.160	42.096				0.604		0.604	68	76	76	1.628	0.000	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.498	0.040	1.700	1.747	4.985	29.851	89.737						0.000	229	76	76	0.685			
8	CHILLA	4x 36 = 144	0.656	0.626	PO	0.534	1.816	15.057	72.131	0.009					0.009	90	63	52	0.267	Unit 3 is in CM since 11.02.2024 Due to Runner transducer fault in Unit 2		
9	RAMGANGA	3x 66 = 198	0.768	0.842	0.840		2.450	24.832	48.143						0.000	102	52	53	2.450			
10	KHATIMA	3x 13.8 =41.40	0.039	0.271	0.207		0.517	4.014	16.241						0.000	21	51	51	0.114			
11	PATHRI	3x6.8=20.4	0.137	0.146	0.144		0.427	3.637	13.711						0.000	19.3		0	0.056			
12	MOHD. PUR	3x 3.1 =9.30	0.063	0.056	0.059		0.178	1.458	5.472						0.000	7.8		0	0.028			
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.007	0.007	0.140	0.588		0.006				0.006	0.6		0	0.002		Due to Flushing & Choking	
14	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.015	0.11						0.000	0.6		0	0.002			
15	PILANG GAD	2x1.125=2.25	0.015	0.018			0.033	0.374	1.355						0.000	1.8		0	0.011			
16	URGAM	2x1.5=3.00	0.026	0.026			0.052	0.328	0.920						0.000	2.3		0	0.014			
17	KALIGANGA-I	2x2=4.00	0.045	RO			0.045	0.319	1.044						0.000	2.0		0	0.012			
18	VYASI	2x60=120	0.452	PO			0.452	2.950	10.509						0.000	60			0.452		Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	0.040	RO			0.040	0.344	1.528						0.000	2.3			0.011			
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000			
TOTAL		1425.60					15.862	125.674	416.603	0.009	0.006	0.000	0.000	0.604	1.484	2.104	830.70				6.445	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)