

Daily Generation Report of 13 May- 2024

Reporting Date 14 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.666	PO	0.334	1.120	2.121	21.097	58.884							0.000	155	65	64	0.504	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.585	0.080	0.451	0.004	1.121	10.866	30.766							0.000	75	63	62	0.242	
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.401	0.401	0	0	29	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.528	0.528	0	0	35	0.000	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.480	0.480	0	0	36	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.814	0.814	PO		1.628	19.045	46.981				0.579		0.579	68	76	76	1.628	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.590	0.504	1.400	1.585	5.079	46.014	105.900						0.000	282	94	80	0.847		
8	CHILLA	4x 36 = 144	0.722	0.731	PO	0.660	2.113	21.516	78.590						0.000	95	67	55	0.289	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.842		2.450	32.182	55.493						0.000	102	52	53	2.450		
10	KHATIMA	3x 13.8 =41.40	RO	0.248	0.248		0.496	5.497	17.724						0.000	22	54	52	0.127		
11	PATHRI	3x6.8=20.4	0.144	0.153	0.155		0.452	4.988	15.062						0.000	19.4		0	0.065		
12	MOHD. PUR	3x 3.1 =9.30	0.056	0.053	0.052		0.160	1.937	5.951						0.000	7.0		0	0.032		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.183	0.630						0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5	0.003	0.003			0.006	0.034	0.12						0.000	0.3		0	0.002		
15	PILANG GAD	2x1.125=2.25	0.020	0.019			0.039	0.488	1.469						0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.029	0.032			0.061	0.501	1.093						0.000	2.5		0	0.015		
17	KALIGANGA-I	2x2=4.00	0.041	RO			0.041	0.453	1.177						0.000	2.0		0	0.012		
18	VYASI	2x60=120	0.366	PO			0.366	3.929	11.488						0.000	60			0.366	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.472	1.657						0.000	2.3			0.012		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
TOTAL			1425.60				16.191	175.118	466.047	0.000	0.000	0.000	0.000	0.579	1.409	1.989	894.90			6.604	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)