

Daily Generation Report of 09 May- 2024

Reporting Date 10 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.168	PO	0.356	0.181	1.705	12.619	50.407							0.000	155	65	63	0.498	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.623	0.175	0.098	RO	0.896	6.435	26.336							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.329	0.329	0	0	42	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024	
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.410	0.410	0	0	50	0.000	Due to Power Channel Closure since 07.05.2024	
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.396	0.396	0	0	52	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024	
6	TILOTH (MB-I)	3x30=90	0.815	0.816	PO		1.631	12.533	40.468				0.601		0.601	68	76	76	1.631	0.000	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.629	PO	1.488	1.307	4.424	24.866	84.752						0.000	229	76	76	0.690	0.000	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.606	0.564	PO	0.441	1.611	13.241	70.315	0.013					0.013	84	59	51	0.246	0.000	Unit 3 is in CM since 11.02.2024 Due to Test fault in R-Phase of Unit 2	
9	RAMGANGA	3x 66 = 198	0.768	0.842	0.840		2.450	22.382	45.693						0.000	102	52	53	2.450	0.000		
10	KHATIMA	3x 13.8 =41.40	0.040	0.282	0.158		0.480	3.497	15.724						0.000	23	56	51	0.125	0.000		
11	PATHRI	3x6.8=20.4	0.123	0.128	0.128		0.379	3.210	13.284						0.000	19.1		0	0.060	0.000		
12	MOHD. PUR	3x 3.1 =9.30	0.060	0.057	0.055		0.173	1.280	5.294	0.007					0.007	7.7		0	0.030	0.000	Due to Runner blade problem in Unit 3	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.133	0.580		0.001				0.001	0.6		0	0.002	0.000	Due to Grid disturbance	
14	DUNAO	2x.75=1.5	RO	0.004			0.004	0.005	0.10						0.000	0.5		0	0.001	0.000		
15	PILANG GAD	2x1.125=2.25	0.022	0.020			0.042	0.341	1.322						0.000	1.8		0	0.011	0.000		
16	URGAM	2x1.5=3.00	0.026	0.028			0.053	0.276	0.868						0.000	2.2		0	0.013	0.000		
17	KALIGANGA-I	2x2=4.00	0.016	RO			0.016	0.275	0.999						0.000	2.0		0	0.005	0.000		
18	VYASI	2x60=120	0.371	PO			0.371	2.498	10.057						0.000	60			0.371	0.000	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	0.018	RO			0.018	0.305	1.489						0.000	2.3			0.006	0.000		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000	0.000		
TOTAL		1425.60					14.268	109.812	400.741	0.020	0.001	0.000	0.000	0.601	1.135	1.757	832.20				6.364	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)