

Daily Generation Report of 14 May- 2024

Reporting Date 15 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.863	PO	0.200	0.641	1.704	22.801	60.588							0.000	155	65	64	0.498	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.098	0.098	0.596	0.094	0.886	11.752	31.652							0.000	75	63	62	0.169	
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.346	0.346	0	0	27	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.545	0.545	0	0	32	0.000	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.432	0.432	0	0	34	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	20.675	48.610				0.599		0.599	68	76	76	1.629	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.413	0.543	1.323	1.433	4.712	50.726	110.612						0.000	282	94	81	0.849		
8	CHILLA	4x 36 = 144	0.706	0.727	PO	0.612	2.045	23.561	80.635						0.000	96	67	56	0.287	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.842		2.450	34.632	57.943						0.000	102	52	52	2.450		
10	KHATIMA	3x 13.8 =41.40	RO	0.236	0.235		0.471	5.968	18.195						0.000	24	59	52	0.126		
11	PATHRI	3x6.8=20.4	0.141	0.146	0.146		0.433	5.421	15.495						0.000	19.8		0	0.061		
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.053	0.053		0.163	2.100	6.114						0.000	7.4		0	0.031		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.198	0.645						0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5	0.002	0.002			0.004	0.038	0.13						0.000	0.6		0	0.001		
15	PILANG GAD	2x1.125=2.25	0.022	0.020			0.042	0.530	1.511						0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.029	0.028			0.057	0.559	1.151						0.000	2.6		0	0.015		
17	KALIGANGA-I	2x2=4.00	0.033	RO			0.033	0.485	1.210						0.000	2.0		0	0.008		
18	VYASI	2x60=120	0.043	PO			0.043	3.972	11.531						0.000	60			0.429	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	0.018	RO			0.018	0.490	1.674						0.000	2.3			0.009		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
<b>TOTAL</b>			<b>1425.60</b>				<b>14.704</b>	<b>189.822</b>	<b>480.751</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.599</b>	<b>1.323</b>	<b>1.921</b>	<b>899.10</b>			<b>6.575</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)