

Daily Generation Report of 05 May- 2024

Reporting Date 06 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.881	PO	0.382	0.169	1.432	6.257	44.045							0.000	150	63	63	0.492	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.578	0.079	0.001	0.088	0.746	3.186	23.087							0.000	73	61	62	0.226		
3	DHAKRANI	3x11.25=33.75	RMU	0.089	0.156		0.245	1.151	8.302							0.000	18	54	54	0.060	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.146	0.061	0.201		0.409	1.924	13.728							0.000	33	64	64	0.110		
5	KULHAL	3x 10= 30	0.095	PO	0.185		0.279	1.316	9.501							0.000	20	67	67	0.055	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.719	0.720	PO		1.439	6.020	33.956							0.000	68	76	76	0.887	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.610	PO	0.935	1.104	2.649	11.171	71.057							0.000	229	76	76	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.580	0.585	PO	0.305	1.470	7.271	64.345							0.000	74	52	49	0.248	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.769	0.868	0.852		2.489	12.450	35.761							0.000	104	53	53	2.489		
10	KHATIMA	3x 13.8 =41.40	0.265	0.016	0.216		0.497	1.635	13.862							0.000	24	59	44	128.000		
11	PATHRI	3x6.8=20.4	0.124	0.124	0.130		0.377	1.768	11.843							0.000	19.0		0	0.065		
12	MOHD. PUR	3x 3.1 =9.30	0.008	0.058	0.059		0.125	0.628	4.642	0.006						0.006	5.8		0	0.032	Unit 1 is in FO due to Thrust bearing temp high since 23.04.2024	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.075	0.523							0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.000	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.020	0.023			0.043	0.192	1.173							0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.003	0.016			0.020	0.083	0.675							0.000	1.1		0	0.002		
17	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.150	0.874							0.000	1.8		0	0.010		
18	VYASI	2x60=120	0.121	0.058			0.179	1.266	8.825							0.000	90			0.179		
19	KALIGANGA-II	2x2.25=4.5	0.038	RO			0.038	0.184	1.368							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>12.487</b>	<b>56.727</b>	<b>347.657</b>	<b>0.006</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.006</b>	<b>914.90</b>				<b>133.567</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)