

Daily Generation Report of 20 April- 2024

Reporting Date 21 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks		
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total							
1	CHIBRO	4x60=240	0.558	FO	0.916	PO	1.474	24.483	24.483								0.000	105	44	44	0.348	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.195	0.254	0.299	RO	0.748	12.823	12.823								0.000	52	44	45	0.169		
3	DHAKRANI	3x11.25=33.75	RMU	0.107	0.161		0.268	4.629	4.629								0.000	18	54	55	0.050	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.177	0.270	FO		0.447	7.618	7.618								0.000	33	65	64	0.102	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.109	PO	0.193		0.302	5.317	5.317								0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.578	0.597	PO		1.175	16.441	16.441								0.000	68	76	74	0.206	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.519	PO	0.559	1.488	2.566	38.510	38.510								0.000	232	77	73	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.679	0.688	PO	0.604	1.971	38.893	38.893								0.000	93	65	65	0.354	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.128	0.738	RO		0.866	4.634	4.634								0.000	64	33	6	0.256		
10	KHATIMA	3x 13.8 =41.40	0.066	0.220	0.217		0.503	7.805	7.805								0.000	32	78	72	0.084		
11	PATHRI	3x6.8=20.4	0.116	0.122	0.120		0.358	6.324	6.324								0.000	16.5		0	0.058		
12	MOHD. PUR	3x 3.1 =9.30	0.052	0.050	0.054		0.156	2.760	2.760								0.000	6.7		0	0.032		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.448	0.448								0.000	0.7		0	0.002		
14	DUNAO	2x.75=1.5	0.0001	0.002			0.002	0.089	0.089								0.000	0.6		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.018	0.022			0.040	0.623	0.623								0.000	1.7		0	0.010		
16	URGAM	2x1.5=3.00	0.008	0.006			0.015	0.163	0.163								0.000	1.5		0	0.005		
17	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.467	0.467								0.000	1.7		0	0.009		
18	VYASI	2x60=120	0.303	RO			0.303	4.683	4.683								0.000	60			0.300		
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.808	0.808								0.000	1.8			0.009		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000								0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>11.281</b>	<b>177.517</b>	<b>177.517</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>808.24</b>				<b>2.732</b>	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																							

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)