

Daily Generation Report of 11 May- 2024

Reporting Date 12 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.016	PO	0.270	0.857	2.143	16.878	54.666							0.000	155	65	64	0.504	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.338	0.609	0.176	RO	1.124	8.665	28.566							0.000	75	63	62	0.240	
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.402	0.402	0	0	34	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.624	0.624	0	0	41	0.000	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.480	0.480	0	0	43	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	15.789	43.725				0.603		0.603	68	76	76	1.629	0.000	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	1.668	1.149	1.511	1.155	5.483	35.334	95.220						0.000	272	90	77	0.817		
8	CHILLA	4x 36 = 144	0.714	0.788	PO	0.647	2.149	17.206	74.280						0.000	94	66	53	0.285	0.000	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.768	0.842	0.840		2.450	27.282	50.593						0.000	102	52	53	2.450		
10	KHATIMA	3x 13.8 =41.40	RO	0.251	0.248		0.499	4.513	16.740						0.000	23	56	52	0.139		
11	PATHRI	3x6.8=20.4	0.148	0.157	0.161		0.466	4.103	14.178						0.000	20.0		0	0.059		
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.053	0.051		0.161	1.620	5.634	0.003	0.001				0.004	7.4		0	0.029	0.000	Due to Tripping of Unit 3 & Grid disturbance
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.013	0.013	0.153	0.601			0.001			0.001	0.6		0	0.002	0.000	Due to Flushing & Choking
14	DUNAO	2x.75=1.5	0.003	0.003			0.006	0.021	0.11						0.000	0.4		0	0.002		
15	PILANG GAD	2x1.125=2.25	0.022	0.020			0.042	0.416	1.397						0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.027	0.026			0.054	0.381	0.974						0.000	2.3		0	0.014		
17	KALIGANGA-I	2x2=4.00	0.046	RO			0.046	0.365	1.089						0.000	2.0		0	0.012		
18	VYASI	2x60=120	0.363	PO			0.363	3.313	10.872						0.000	60			0.363	0.000	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.386	1.570						0.000	2.3			0.010		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
TOTAL			1425.60				16.668	142.342	433.271	0.003	0.001	0.001	0.000	0.603	1.506	2.114	885.80			6.566	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)