

Daily Generation Report of 19 May- 2024

Reporting Date 20 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.312	PO	1.150	1.109	2.571	34.333	72.120							0.000	155	65	64	0.518	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.589	RO	0.196	0.482	1.268	17.578	37.479							0.000	75	63	63	0.244		
3	DHAKRANI	3x11.25=33.75	RMU	0.206	0.201		0.407	2.457	9.608							0.000	19	55	28	0.130	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	RO	0.341	0.348		0.690	4.129	15.933	0.011						0.011	33	64	34	0.210	Due to 46G Relay operated of Unit 2	
5	KULHAL	3x 10= 30	0.031	0.184	0.199		0.414	2.684	10.869							0.000	20	67	35	0.150		
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	28.821	56.757					0.603		0.603	68	76	76	1.629	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.609	1.723	1.727	1.747	6.806	79.036	138.922							0.000	289	96	85	0.868		
8	CHILLA	4x 36 = 144	0.755	0.794	PO	0.676	2.225	34.179	91.253							0.000	95	67	59	0.574	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.739		2.203	45.986	69.297							0.000	92	47	51	2.203		
10	KHATIMA	3x 13.8 =41.40	0.237	0.241	0.239		0.717	9.062	21.289							0.000	28	68	58	0.167		
11	PATHRI	3x6.8=20.4	0.143	0.147	0.163		0.452	7.673	17.748							0.000	19.2			0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.046	0.045	0.045		0.136	2.845	6.859							0.000	6.0			0.035		
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.015	0.015	0.268	0.716							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.0011			0.001	0.044	0.13							0.000	0.6			0.000		
15	PILANG GAD	2x1.125=2.25	0.016	0.013			0.029	0.695	1.676							0.000	1.6			0.010		
16	URGAM	2x1.5=3.00	0.019	0.019			0.038	0.808	1.400							0.000	2.0			0.006		
17	KALIGANGA-I	2x2=4.00	0.044	RO			0.044	0.671	1.395							0.000	2.0			0.010		
18	VYASI	2x60=120	0.170	0.151			0.321	5.687	13.246							0.000	90			0.321		
19	KALIGANGA-II	2x2.25=4.5	0.045	RO			0.045	0.593	1.777							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.012	RO			0.012	0.012	0.012							0.000	1.2			0.005		
TOTAL			1425.60				20.023	277.561	568.490	0.011	0.000	0.000	0.000	0.603	0.000	0.614	998.50				7.158	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)