

Daily Generation Report of 22 April- 2024

Reporting Date 23 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.506	FO	0.715	PO	1.221	27.366	27.366							0.000	105	44	44	0.345	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.032	0.456	0.150	RO	0.638	14.348	14.348							0.000	53	45	45	0.172		
3	DHAKRANI	3x11.25=33.75	RMU	0.084	0.146		0.231	5.182	5.182							0.000	18	54	55	0.056	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.140	0.243	FO		0.383	8.534	8.534							0.000	32	63	64	0.110	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.091	PO	0.187		0.278	5.946	5.946							0.000	20	67	67	0.055	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.580	0.581	PO		1.161	18.773	18.773							0.000	68	76	74	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.338	PO	0.470	1.326	2.134	42.673	42.673							0.000	229	76	73	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.663	0.672	PO	0.499	1.834	42.838	42.838							0.000	94	66	65	0.660	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.767	RO		1.535	7.704	7.704						0.005	0.006	64	33	8	1.535		
10	KHATIMA	3x 13.8 =41.40	0.050	0.254	0.154		0.458	8.756	8.756							0.000	30	73	71	0.136		
11	PATHRI	3x6.8=20.4	0.131	0.133	0.130		0.393	7.087	7.087							0.000	19.3		0	0.065		
12	MOHD. PUR	3x 3.1 =9.30	0.054	0.051	0.055		0.159	3.072	3.072							0.000	7.7		0	0.037		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.011	0.011	0.474	0.474	0.002						0.006	0.7		0	0.002	Due to Penstock leakage & S/D of Anarwala substation	
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.091	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.017	0.022			0.039	0.700	0.700							0.000	1.8		0	0.010		
16	URGAM	2x1.5=3.00	0.022	0.016			0.039	0.244	0.244							0.000	2.0		0	0.011		
17	KALIGANGA-I	2x2=4.00	0.033	RO			0.033	0.523	0.523							0.000	1.5		0	0.009		
18	VYASI	2x60=120	RO	0.307			0.307	5.301	5.301							0.000	60			0.308		
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.872	0.872							0.000	1.8			0.009		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>10.892</b>	<b>200.482</b>	<b>200.482</b>	<b>0.002</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.005</b>	<b>0.006</b>	<b>807.80</b>				<b>4.552</b>	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)