

Daily Generation Report of 04 December - 2023

Reporting Date 05 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.421	0.201	0.482	1.104	4.470	645.506							0.000	160	67	67	0.435	Unit 1 is in AM since 18.11.2023
2	KHOORI	4x 30 = 120	0.368	0.094	PO	0.093	0.555	2.237	309.547							0.000	75	63	63	0.210	Unit 3 is in AM since 18.11.2023
3	DHAKRANI	3x11.25=33.75	0.035	0.042	0.154		0.232	0.885	92.329							0.000	27	81	81	0.050	
4	DHALIPUR	3x17 = 51	0.246	0.078	0.059		0.383	1.543	113.968							0.000	50	98	97	0.110	
5	KULHAL	3x 10= 30	0.229	0.063	PO		0.292	1.140	98.162							0.000	20	67	67	0.060	Unit 3 is in AM since 09.11.2023
6	TILOTH (MB-I)	3x30=90	0.467	0.191	0.317		0.975	3.943	400.616							0.000	95	106	106	0.240	
7	DHARASU (MB-II)	4x 76 = 304	1.019	0.250	PO	0.282	1.551	6.198	1065.588							0.000	228	76	76	0.410	Unit 3 is in AM since 01.11.2023
8	CHILLA	4x 36 = 144	PO	0.623	0.512	0.579	1.714	6.370	505.777							0.000	84	59	58	0.210	Unit 1 is in AM since 20.11.2023
9	RAMGANGA	3x 66 = 198	PO	0.476	0.584		1.060	3.415	138.213							0.000	84	43	33	0.320	Unit 1 in PO since 27.07.2023
10	KHATIMA	3x 13.8 =41.40	PO	RO	RO		0.000	0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023
11	PATHRI	3x6.8=20.4	0.110	0.111	0.111		0.333	1.169	70.662							0.000	15.8			0.050	
12	MOHD. PUR	3x 3.1 =9.30	0.067	PO	0.063		0.130	0.521	30.099							0.000	5.5			0.019	Unit 2 is in AM since 24.10.2023
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.024	0.024	0.097	5.713							0.000	1.0			0.003	
14	DUNAO	2x.75=1.5	0.007	RO			0.007	0.044	2.283							0.000	0.6			0.002	
15	PILANG GAD	2x1.125=2.25	RO	0.020			0.020	0.087	5.434							0.000	1.1			0.006	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	2.304							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	RO	0.020			0.020	0.107	12.093							0.000	1.3			0.004	
18	VYASI	2x60=120	0.137	0.140			0.277	1.087	280.617							0.000	90			0.260	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.018			0.046	0.202	16.038							0.000	2.3			0.013	
<b>TOTAL</b>		<b>1420.60</b>					<b>8.721</b>	<b>33.517</b>	<b>3956.523</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>939.60</b>			<b>2.401</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)