

Daily Generation Report of 08 May- 2024

Reporting Date 09 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.184	PO	0.988	0.174	1.347	10.914	48.701							0.000	150	63	63	0.484	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.361	0.222	0.115		0.698	5.540	25.440							0.000	74	62	62	0.222		
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.241	0.241	0	0	47	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024	
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.405	0.405	0	0	56	0.000	Due to Power Channel Closure since 07.05.2024	
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.264	0.264	0	0	59	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024	
6	TILOTH (MB-I)	3x30=90	0.814	0.815	PO		1.629	10.902	38.838							0.000	68	76	76	1.629	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.430	PO	0.469	1.379	3.278	20.442	80.328							0.000	229	76	76	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.612	0.550	PO	0.294	1.456	11.630	68.704	0.020						0.020	68	48	49	0.400	Unit 3 is in CM since 11.02.2024 Due to Abnormal sound in Unit 1 & Unit 2	
9	RAMGANGA	3x 66 = 198	0.768	0.864	0.864		2.496	19.932	43.243							0.000	104	53	53	2.496		
10	KHATIMA	3x 13.8 =41.40	0.181	0.256	RO		0.437	3.017	15.244							0.000	21	51	51	0.130		
11	PATHRI	3x6.8=20.4	0.120	0.126	0.120		0.366	2.830	12.905							0.000	17.0		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	0.059	0.056	0.060		0.175	1.107	5.121							0.000	7.8		0	0.030		
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.119	0.566							0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5	0.001	RO			0.001	0.001	0.09							0.000	0.3		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.020	0.019			0.039	0.299	1.280							0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.025	0.025			0.050	0.223	0.815							0.000	2.2		0	0.013		
17	KALIGANGA-I	2x2=4.00	0.038	RO			0.038	0.258	0.983							0.000	2.0		0	0.006		
18	VYASI	2x60=120	0.214	0.091			0.305	2.127	9.686							0.000	90			0.305		
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.287	1.471							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL			1425.60				12.363	95.544	386.473	0.020	0.000	0.000	0.000	0.000	0.910	0.930	838.00				6.487	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)