

Daily Generation Report of 25 April- 2024

Reporting Date 26 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.215	FO	0.783	0.146	1.144	31.355	31.355							0.000	105	44	44	0.335	Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.148	0.472	RO	0.033	0.654	16.583	16.583							0.000	54	45	45	0.215		
3	DHAKRANI	3x11.25=33.75	RMU	0.083	0.151		0.234	5.969	5.969							0.000	18	54	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.141	0.239	FO		0.380	9.857	9.857	0.003						0.003	32	63	64	0.105	Unit #3 is under FO due rotor earth fault since 16.04.2024 Due to Tripping of Unit 2	
5	KULHAL	3x 10= 30	0.083	PO	0.183		0.266	6.839	6.839							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.510	0.558	PO		1.067	22.043	22.043							0.000	68	76	74	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.208	PO	0.245	0.540	1.993	48.868	48.868							0.000	229	76	73	0.687	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.672	0.674	PO	0.472	1.818	48.322	48.322							0.000	87	61	65	0.380	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.806	RO		1.574	12.348	12.348							0.000	64	33	11	1.574		
10	KHATIMA	3x 13.8 =41.40	0.156	0.139	0.118		0.413	10.075	10.075							0.000	11	27	68	0.099		
11	PATHRI	3x6.8=20.4	0.123	0.124	0.122		0.370	8.244	8.244							0.000	18.2		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	FO	0.057	0.054		0.112	3.434	3.434	0.038						0.038	5.5		0	0.030	Due to Thrust bearing temp high of Unit 1	
13	GALOGI	3X1+0.5 = 3.5	0.001	0.0013	RO	0.007	0.010	0.515	0.515	0.004						0.004	0.7		0	0.002	Due to Penstock leakage	
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.091	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.807	0.807							0.000	1.7		0	0.010		
16	URGAM	2x1.5=3.00	0.026	0.023			0.049	0.375	0.375							0.000	2.0		0	0.012		
17	KALIGANGA-I	2x2=4.00	0.023	RO			0.023	0.598	0.598							0.000	1.4		0	0.005		
18	VYASI	2x60=120	0.096	0.143			0.239	6.296	6.296							0.000	90			0.239		
19	KALIGANGA-II	2x2.25=4.5	0.038	RO			0.038	0.994	0.994							0.000	2.1			0.009		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL			1425.60				10.416	233.611	233.611	0.045	0.000	0.000	0.000	0.000	0.000	0.045	809.60				4.211	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)