

Daily Generation Report of 03 December - 2023

Reporting Date 04 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.460	0.197	0.456	1.113	3.366	644.402							0.000	160	67	67	0.440	Unit 1 is in AM since 18.11.2023
2	KHOORI	4x 30 = 120	0.374	0.095	PO	0.095	0.564	1.682	308.991							0.000	76	64	63	0.212	Unit 3 is in AM since 18.11.2023
3	DHAKRANI	3x11.25=33.75	0.099	0.064	0.069		0.232	0.654	92.098							0.000	27	81	81	0.050	
4	DHALIPUR	3x17 = 51	0.280	0.066	0.062		0.408	1.160	113.585							0.000	50	98	97	0.112	
5	KULHAL	3x 10= 30	0.226	0.063	PO		0.289	0.849	97.871							0.000	20	67	67	0.060	Unit 3 is in AM since 09.11.2023
6	TILOTH (MB-I)	3x30=90	0.432	0.106	0.448		0.986	2.969	399.642							0.000	95	106	106	0.245	
7	DHARASU (MB-II)	4x 76 = 304	0.886	0.354	PO	0.274	1.514	4.647	1064.037							0.000	228	76	76	0.415	Unit 3 is in AM since 01.11.2023
8	CHILLA	4x 36 = 144	PO	0.586	0.490	0.581	1.657	4.656	504.063							0.000	88	62	58	0.214	Unit 1 is in AM since 20.11.2023
9	RAMGANGA	3x 66 = 198	PO	0.141	1.129		1.270	2.355	137.153							0.000	92	47	30	0.360	Unit 1 in PO since 27.07.2023
10	KHATIMA	3x 13.8 =41.40	PO	RO	RO		0.000	0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023
11	PATHRI	3x6.8=20.4	0.144	0.145	0.024		0.314	0.837	70.330							0.000	18.1			0.050	
12	MOHD. PUR	3x 3.1 =9.30	0.065	PO	0.064		0.129	0.391	29.969							0.000	5.7			0.015	Unit 2 is in AM since 24.10.2023
13	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.023	0.024	0.073	5.689							0.000	1.0			0.003	
14	DUNAO	2x.75=1.5	0.007	0.004			0.011	0.036	2.276							0.000	0.6			0.004	
15	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.067	5.415							0.000	1.1			0.005	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	2.304							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.088	12.074							0.000	1.4			0.008	
18	VYASI	2x60=120	0.137	0.138			0.275	0.810	280.341							0.000	90			0.260	
19	KALIGANGA-II	2x2.25=4.5	0.020	0.032			0.052	0.155	15.991							0.000	2.3			0.014	
<b>TOTAL</b>		<b>1420.60</b>					<b>8.891</b>	<b>24.796</b>	<b>3947.802</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>955.20</b>			<b>2.466</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)