

Daily Generation Report of 16 May- 2024

Reporting Date 17 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.547	PO	0.901	0.640	2.088	26.961	64.748							0.000	155	65	64	0.485	Unit 2 is in PO since 30.04.2024
2	KHODRI	4x 30 = 120	0.441	RO	0.472	0.158	1.071	13.908	33.808							0.000	76	64	63	0.242	
3	DHAKRANI	3x11.25=33.75	RMU	RO	RO		0.000	1.540	8.691						0.372	0.372	0	0	23	0.000	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure since 07.05.2024
4	DHALIPUR	3x17 = 51	RO	RO	RO		0.000	2.585	14.389						0.637	0.637	0	0	28	0.000	Due to Power Channel Closure since 07.05.2024
5	KULHAL	3x 10= 30	RO	PO	RO		0.000	1.792	9.977						0.456	0.456	0	0	29	0.000	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure since 07.05.2024
6	TILOTH (MB-I)	3x30=90	0.815	0.815	PO		1.630	23.935	51.870				0.602		0.602	68	76	76	1.630	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.483	1.419	0.512	1.123	4.537	59.911	119.797						0.000	288	96	83	0.858		
8	CHILLA	4x 36 = 144	0.698	0.726	PO	0.643	2.067	27.647	84.721						0.000	96	67	57	0.412	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.764	0.788	0.788		2.340	39.422	62.733						0.000	98	50	52	2.340		
10	KHATIMA	3x 13.8 =41.40	0.033	0.254	0.252		0.539	6.989	19.216						0.000	36	88	54	0.148		
11	PATHRI	3x6.8=20.4	0.143	0.151	0.157		0.451	6.319	16.394						0.000	19.5		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	0.053	0.052	0.051		0.156	2.417	6.431						0.000	6.0		0	0.030		
13	GALOGI	3X1+0.5 = 3.5	0.002	PO	RO	0.012	0.015	0.226	0.673						0.000	0.6		0	0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.002			0.002	0.041	0.13						0.000	0.5		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.022	0.021			0.043	0.612	1.593						0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.027	0.032			0.059	0.668	1.260						0.000	2.4		0	0.014		
17	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.540	1.265						0.000	2.0		0	0.010		
18	VYASI	2x60=120	0.302	PO			0.302	4.686	12.245						0.000	60			0.302	Unit 2 is in PO due to GIS 220 KV bus bar works since 08.05.2024	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	0.490	1.674						0.000	0.0			0.000		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.0			0.000		
TOTAL		1425.60					15.320	220.688	511.617	0.000	0.000	0.000	0.000	0.602	1.465	2.067	909.80			6.544	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)