

Daily Generation Report of 06 May- 2024

Reporting Date 07 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.168	PO	0.596	0.501	1.265	7.522	45.309							0.000	150	63	63	0.497	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.302	0.128	RO	0.192	0.622	3.808	23.709							0.000	73	61	62	0.236		
3	DHAKRANI	3x11.25=33.75	RMU	0.090	0.151		0.241	1.392	8.543							0.000	18	54	54	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.132	0.140	0.134		0.406	2.330	14.134							0.000	33	64	64	0.105		
5	KULHAL	3x 10= 30	0.172	PO	0.120		0.292	1.608	9.793							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.813	0.814	PO		1.627	7.647	35.583							0.000	68	76	76	1.627	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.857	PO	0.996	1.159	3.012	14.183	74.069							0.000	229	76	76	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.559	0.493	PO	0.357	1.409	8.680	65.754							0.000	68	48	49	0.437	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.867	0.855		2.490	14.940	38.251							0.000	104	53	53	2.490		
10	KHATIMA	3x 13.8 =41.40	0.179	0.146	0.133		0.458	2.093	14.320							0.000	24	59	47	0.128		
11	PATHRI	3x6.8=20.4	0.111	0.115	0.114		0.339	2.108	12.183							0.000	17.1		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30	0.036	0.056	0.059		0.150	0.778	4.792	0.003						0.003	7.1		0	0.030	Due to TGB leather seal problem in Unit 2	
13	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.012	0.014	0.089	0.536		0.001					0.001	0.6		0	0.002	Due to Grid disturbance	
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.000	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.013	0.014			0.027	0.219	1.200							0.000	1.8		0	0.009		
16	URGAM	2x1.5=3.00	0.016	0.023			0.039	0.123	0.715							0.000	1.8		0	0.010		
17	KALIGANGA-I	2x2=4.00	0.036	RO			0.036	0.186	0.910							0.000	2.0		0	0.009		
18	VYASI	2x60=120	0.140	0.141			0.281	1.547	9.106							0.000	45			0.281		
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.216	1.401							0.000	2.3			0.010		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>			<b>1425.60</b>				<b>12.740</b>	<b>69.468</b>	<b>360.397</b>	<b>0.003</b>	<b>0.001</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.004</b>	<b>864.20</b>				<b>6.725</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)