

Daily Generation Report of 15 April- 2024

Reporting Date 16 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.534	FO	0.747	PO	1.280	17.778	17.778							0.000	105	44	44	0.342	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	RO	0.286	0.386	RO	0.671	9.373	9.373							0.000	54	45	45	0.176		
3	DHAKRANI	3x11.25=33.75	RMU	0.129	0.086		0.215	3.402	3.402							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.006	0.193	0.159		0.359	5.610	5.610							0.000	33	64	64	0.102		
5	KULHAL	3x 10= 30	0.092	PO	0.152		0.244	3.896	3.896							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.463	0.526	PO		0.989	10.873	10.873							0.000	68	76	73	0.206	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.249	PO	0.243	1.475	1.967	27.131	27.131							0.000	229	76	72	0.689	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.678	0.688	PO	0.621	1.987	29.246	29.246							0.000	95	67	65	0.285	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	RO	0.321	RO		0.321	0.832	0.832							0.000	0	0	1	0.321		
10	KHATIMA	3x 13.8 =41.40	0.219	RO	0.202		0.421	5.632	5.632							0.000	29	71	70	0.118		
11	PATHRI	3x6.8=20.4	0.106	0.114	0.114		0.334	4.551	4.551							0.000	15.9			0.061		
12	MOHD. PUR	3x 3.1 =9.30	0.050	0.050	0.056		0.156	2.020	2.020							0.000	6.8			0.031		
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.229	0.229					0.009		0.009	0.7			0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1	
14	DUNAO	2x.75=1.5	0.003	0.001			0.004	0.076	0.076							0.000	0.3			0.002		
15	PILANG GAD	2x1.125=2.25	0.012	0.016			0.028	0.462	0.462							0.000	1.4			0.008		
16	URGAM	2x1.5=3.00	0.016	0.002			0.018	0.026	0.026							0.000	1.2			0.004		
17	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.309	0.309							0.000	1.2			0.007		
18	VYASI	2x60=120	PO	0.181			0.181	3.483	3.483							0.000	60			0.181		
19	KALIGANGA-II	2x2.25=4.5	0.045	RO			0.045	0.609	0.609							0.000	2.1			0.012		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL		1425.60					9.263	125.538	125.538	0.000	0.000	0.000	0.000	0.009	0.000	0.009	740.57				2.652	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)