

Daily Generation Report of 18 April- 2024

Reporting Date 19 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.536	FO	0.714	PO	1.250	21.607	21.607							0.000	105	44	44	0.350	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.281	RO	0.362	RO	0.643	11.355	11.355							0.000	53	45	45	0.182		
3	DHAKRANI	3x11.25=33.75	RMU	0.133	0.094		0.228	4.090	4.090							0.000	19	55	55	0.056	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.163	0.227	FO		0.391	6.715	6.715							0.000	33	64	64	0.105	Unit #3 is under FO due rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.094	PO	0.175		0.269	4.707	4.707							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.582	0.584	PO		1.166	14.063	14.063							0.000	68	76	73	0.210	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.553	PO	0.268	1.542	2.363	33.649	33.649							0.000	229	76	72	0.684	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.664	0.657	PO	0.614	1.935	34.894	34.894							0.000	92	65	65	0.298	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	RO	0.734	RO		0.734	3.034	3.034							0.000	31	16	4	0.320		
10	KHATIMA	3x 13.8 =41.40	RO	0.234	0.188		0.422	6.795	6.795							0.000	29	71	70	0.120		
11	PATHRI	3x6.8=20.4	0.122	0.123	0.121		0.366	5.607	5.607							0.000	18.8			0.058		
12	MOHD. PUR	3x 3.1 =9.30	0.055	0.043	0.056		0.154	2.455	2.455							0.000	7.1			0.030		
13	GALOGI	3X1+0.5 = 3.5	0.000	RO	RO	0.015	0.016	0.417	0.417							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024,expansion joint work in unit 1	
14	DUNAO	2x.75=1.5	0.001	RO			0.001	0.085	0.085							0.000	0.6			0.001		
15	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.558	0.558							0.000	1.7			0.008		
16	URGAM	2x1.5=3.00	0.010	0.025			0.036	0.115	0.115							0.000	1.8			0.005		
17	KALIGANGA-I	2x2=4.00	0.034	RO			0.034	0.396	0.396							0.000	1.5			0.007		
18	VYASI	2x60=120	0.239	0.061			0.300	4.043	4.043							0.000	60			0.180		
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.733	0.733							0.000	2.1			0.012		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>10.376</b>	<b>155.317</b>	<b>155.317</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>772.29</b>				<b>2.678</b>	

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)