

Daily Generation Report of 11 April- 2024

Reporting Date 12 April - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.367	FO	0.709	PO	1.076	13.146	13.146							0.000	105	44	44	0.345	Unit 4 is in CM since 28.12.2023 Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.159	0.229	0.031	0.142	0.561	6.969	6.969							0.000	54	45	45	0.162	
3	DHAKRANI	3x11.25=33.75	RMU	0.094	0.120		0.214	2.562	2.562							0.000	19	55	55	0.055	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	PO	0.166	0.191		0.356	4.229	4.229							0.000	33	64	64	0.102	Unit 1 is in AM since 26.03.2024,
5	KULHAL	3x 10= 30	0.151	PO	0.098		0.249	2.927	2.927							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.130	0.747	PO		0.877	7.332	7.332							0.000	68	76	72	0.206	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.381	PO	0.245	1.466	2.092	19.687	19.687							0.000	229	76	70	0.688	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.660	0.656	PO	0.576	1.892	21.592	21.592							0.000	92	65	65	0.419	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.511	0.511							0.000	0	0	2	0.000	
10	KHATIMA	3x 13.8 =41.40	0.261	RO	0.090		0.351	4.111	4.111							0.000	29	71	70	0.082	
11	PATHRI	3x6.8=20.4	0.125	0.128	0.125		0.378	3.155	3.155							0.000	16.6			0.061	
12	MOHD. PUR	3x 3.1 =9.30	0.057	0.049	0.058		0.165	1.392	1.392							0.000	7.4			0.031	
13	GALOGI	3X1+0.5 = 3.5	PO	RO	RO	0.016	0.016	0.175	0.175							0.000	0.7			0.002	Unit 1 is in AM since 12.03.2024
14	DUNAO	2x.75=1.5	0.004	0.003			0.007	0.057	0.057							0.000	0.3			0.002	
15	PILANG GAD	2x1.125=2.25	0.010	0.012			0.022	0.372	0.372							0.000	1.8			0.009	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.224	0.224							0.000	1.0			0.006	
18	VYASI	2x60=120	PO	0.184			0.184	2.750	2.750							0.000	60			0.184	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.449	0.449							0.000	2.0			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
TOTAL							8.504	91.640	91.640	0.000	0.000	0.000	0.000	0.000	0.000	0.000	737.69			2.414	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)