

Daily Generation Report of 01 December - 2023

Reporting Date 02 December - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.198	0.424	0.520	1.143	1.143	642.178							0.000	160	67	67	0.450	Unit 1 is in AM since 18.11.2023	
2	KHOORI	4x 30 = 120		0.385	0.088	PO	0.090	0.562	307.871							0.000	75	63	63	0.210	Unit 3 is in AM since 18.11.2023	
3	DHAKRANI	3x11.25=33.75		0.121	0.041	0.033		0.195	91.639							0.000	27	81	81	0.050		
4	DHALIPUR	3x17 = 51		0.232	0.070	0.054		0.357	112.781							0.000	49	97	97	0.100		
5	KULHAL	3x 10= 30		0.207	0.065	PO		0.272	97.294							0.000	20	67	67	0.050	Unit 3 is in AM since 09.11.2023	
6	TILOTH (MB-I)	3x30=90		0.541	0.106	0.385		1.032	397.705							0.000	95	106	106	0.240		
7	DHARASU (MB-II)	4x 76 = 304		0.251	0.555	PO	0.826	1.632	1061.022							0.000	228	76	76	0.410	Unit 3 is in AM since 01.11.2023	
8	CHILLA	4x 36 = 144		PO	0.636	0.349	0.546	1.531	500.938							0.000	74	52	52	0.210	Unit 1 is in AM since 20.11.2023	
9	RAMGANGA	3x 66 = 198		PO	RO	RO		0.000	134.798							0.000	0	0	0	0.000	Unit 1 in PO since 27.07.2023	
10	KHATIMA	3x 13.8 =41.40		PO	RO	RO		0.000	161.573							0.000	0	0	0	0.000	Unit 1 is in AM since 01.11.2023, Canal closure since 20.11.2023	
11	PATHRI	3x6.8=20.4		0.122	0.130	RO		0.252	69.745							0.000	11.5			0.045		
12	MOHD. PUR	3x 3.1 =9.30		0.067	PO	0.066		0.133	29.711							0.000	5.8			0.011	Unit 2 is in AM since 24.10.2023 Due to Excitation problem in Unit 3	
13	GALOGI	3X1+0.5 = 3.5		RO	RO	RO	0.025	0.025	5.641							0.000	1.0			0.003		
14	DUNAO	2x.75=1.5		0.006	0.006			0.012	0.012	2.251						0.000	0.6			0.004		
15	PILANG GAD	2x1.125=2.25		RO	0.019			0.019	5.366							0.000	1.1			0.006		
16	URGAM	2x1.5=3.00		RO	RO			0.000	0.000	2.304						0.000	0.0			0.000		
17	KALIGANGA-I	2x2=4.00		RO	0.029			0.029	12.015							0.000	1.3			0.007		
18	VYASI	2x60=120		0.129	0.129			0.258	279.788							0.000	90			0.250		
19	KALIGANGA-II	2x2.25=4.5		0.042	0.008			0.050	15.886							0.000	2.3			0.011		
TOTAL		1420.60						7.501	7.501	3930.508	0.000	0.000	0.000	0.000	0.000	0.000	841.10				2.057	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)