

Daily Generation Report of 02 May- 2024

Reporting Date 03 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.339	FO	0.706	0.186	1.231	2.469	40.257							0.000	150	63	63	0.483	Unit 2 is in FO due to leakage in turbine since 26.03.2024
2	KHODRI	4x 30 = 120	0.274	0.184	0.088	0.086	0.632	1.238	21.138							0.000	74	62	62	0.237	
3	DHAKRANI	3x11.25=33.75	RMU	0.064	0.158		0.222	0.456	7.607							0.000	18	54	54	0.058	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.270	0.112	FO		0.382	0.778	12.582							0.000	33	64	64	0.108	Unit 3 is under FO due to rotor earth fault since 16.04.2024
5	KULHAL	3x 10= 30	0.068	PO	0.190		0.258	0.528	8.713							0.000	20	67	67	0.055	Unit 2 is in AM since 06.04.2024
6	TILOTH (MB-I)	3x30=90	0.593	0.410	PO		1.003	2.084	30.019							0.000	68	76	76	0.343	Unit 3 is in AM since 22.03.2024
7	DHARASU (MB-II)	4x 76 = 304	0.387	PO	0.240	1.253	1.880	3.927	63.814							0.000	229	76	76	0.688	Unit 2 is in AM since 17.03.2024
8	CHILLA	4x 36 = 144	0.642	0.649	PO	0.169	1.460	2.897	59.971							0.000	70	49	48	0.206	Unit 3 is in CM since 11.02.2024
9	RAMGANGA	3x 66 = 198	0.768	0.868	0.849		2.485	4.981	28.292							0.000	104	53	53	2.485	
10	KHATIMA	3x 13.8 =41.40	0.048	0.118	0.054		0.220	0.549	12.776							0.000	16	39	35	0.076	
11	PATHRI	3x6.8=20.4	0.115	0.122	0.102		0.339	0.694	10.768							0.000	17.2		0	0.062	
12	MOHD. PUR	3x 3.1 =9.30	FO	0.064	0.062		0.126	0.255	4.269	0.013						0.013	5.7		0	0.028	Unit 1 is in FO due to Thrust bearing temp high since 23.04.2024
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.030	0.478							0.000	0.6		0	0.002	
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.000	0.091							0.000	0.0		0	0.000	
15	PILANG GAD	2x1.125=2.25	0.019	0.023			0.042	0.082	1.063							0.000	1.8		0	0.011	
16	URGAM	2x1.5=3.00	0.005	0.008			0.013	0.058	0.650							0.000	2.1		0	0.002	
17	KALIGANGA-I	2x2=4.00	0.026	RO			0.026	0.048	0.772							0.000	1.5		0	0.007	
18	VYASI	2x60=120	0.139	0.141			0.280	0.539	8.098							0.000	90			0.280	
19	KALIGANGA-II	2x2.25=4.5	0.036	RO			0.036	0.072	1.256							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000	
TOTAL			1425.60				10.651	21.684	312.615	0.013	0.000	0.000	0.000	0.000	0.000	0.013	902.60			5.142	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)