

Daily Generation Report of 07 May- 2024

Reporting Date 08 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.159	PO	1.162	0.724	2.045	9.567	47.354							0.000	150	63	63	0.497	Unit 2 is in PO since 30.04.2024	
2	KHODRI	4x 30 = 120	0.487	0.275	0.178	0.094	1.034	4.842	24.742							0.000	73	61	62	0.237		
3	DHAKRANI	3x11.25=33.75	RMU	0.068	0.080		0.148	1.540	8.691						0.106	0.106	18	54	54	0.050	Unit 1 is in RMU since 16.02.2024 Due to Power Channel Closure	
4	DHALIPUR	3x17 = 51	0.144	RO	0.111		0.255	2.585	14.389						0.154	0.154	33	64	64	0.102	Due to Power Channel Closure	
5	KULHAL	3x 10= 30	0.116	PO	0.068		0.184	1.792	9.977						0.107	0.107	20	67	67	0.050	Unit 2 is in AM since 06.04.2024 Due to Power Channel Closure	
6	TILOTH (MB-I)	3x30=90	0.813	0.813	PO		1.626	9.273	37.209						0.000	0.000	68	76	76	1.626	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	1.463	PO	0.244	1.274	2.981	17.164	77.050						0.000	0.000	229	76	76	0.688	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.598	0.501	PO	0.395	1.494	10.174	67.248						0.000	0.000	80	56	50	0.251	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.864	0.864		2.496	17.436	40.747						0.000	0.000	104	53	53	2.496		
10	KHATIMA	3x 13.8 =41.40	0.137	0.301	0.049		0.487	2.580	14.807		0.005				0.005	0.005	30	73	51	0.125	Due to Grid disturbance	
11	PATHRI	3x6.8=20.4	0.116	0.123	0.117		0.357	2.465	12.539		0.010				0.010	0.010	20.4		0	0.060	Due to Grid disturbance	
12	MOHD. PUR	3x 3.1 =9.30	0.044	0.057	0.052		0.154	0.932	4.946		0.004				0.004	0.004	8.3		0	0.030	Due to Grid disturbance	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.104	0.552						0.000	0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.000	0.091						0.000	0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.020	0.021			0.041	0.260	1.241						0.000	0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.024	0.026			0.051	0.173	0.765						0.000	0.000	2.1		0	0.013		
17	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.220	0.944						0.000	0.000	2.0		0	0.009		
18	VYASI	2x60=120	0.139	0.136			0.275	1.822	9.381						0.000	0.000	90			0.275		
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.252	1.436						0.000	0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000						0.000	0.000	0.0			0.000		
TOTAL			1425.60				13.713	83.180	374.110	0.000	0.019	0.000	0.000	0.000	0.367	0.386	932.00				6.533	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)