

Daily Generation Report of 03 May- 2024

Reporting Date 04 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.161	FO	0.795	0.212	1.168	3.638	41.425							0.000	150	63	63	0.480	Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	RO	0.368	0.089	0.146	0.604	1.842	21.742							0.000	74	62	62	0.239		
3	DHAKRANI	3x11.25=33.75	RMU	0.066	0.159		0.225	0.681	7.832							0.000	18	54	54	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51		0.152	0.144	0.073	0.369	1.147	12.952							0.000	33	64	64	0.105	Unit 3 is under FO due to rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30		0.070	PO	0.194	0.264	0.792	8.977							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90		0.548	0.548	PO	1.096	3.180	31.115							0.000	68	76	76	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304		0.403	PO	0.247	1.400	5.977	65.863							0.000	229	76	76	0.686	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144		0.624	0.636	PO	0.161	1.421	4.318	61.392						0.000	68	48	48	0.233	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198		0.768	0.864	0.864	2.496	7.477	30.788							0.000	104	53	53	2.496		
10	KHATIMA	3x 13.8 =41.40		0.111	0.047	0.096	0.254	0.803	13.030							0.000	17	41	37	0.079		
11	PATHRI	3x6.8=20.4		0.113	0.115	0.119	0.347	1.040	11.115							0.000	18.2		0	0.060		
12	MOHD. PUR	3x 3.1 =9.30		FO	0.063	0.061	0.125	0.380	4.394	0.013						0.013	5.5		0	0.030	Unit 1 is in FO due to Thrust bearing temp high since 23.04.2024	
13	GALOGI	3X1+0.5 = 3.5		RO	RO	RO	0.015	0.015	0.045	0.493						0.000	0.6		0	0.002		
14	DUNAO	2x.75=1.5		RO	RO		0.000	0.000	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25		0.019	0.022		0.041	0.124	1.105							0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00		RO	RO		0.000	0.058	0.650							0.000	0.0		0	0.000		
17	KALIGANGA-I	2x2=4.00		0.036	RO		0.036	0.083	0.807							0.000	1.7		0	0.009		
18	VYASI	2x60=120		0.138	0.138		0.276	0.814	8.373							0.000	90			0.276		
19	KALIGANGA-II	2x2.25=4.5		0.042	RO		0.042	0.114	1.298							0.000	2.1			0.012		
20	SURINGAD-II	2x2.5=5		RO	RO		0.000	0.000	0.000							0.000	0.0			0.000		
TOTAL		1425.60					10.829	32.513	323.442	0.013	0.000	0.000	0.000	0.000	0.000	0.013	900.40				5.166	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)